

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

February 24, 2006

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt lake City, Utah 84114-5801

Attention: Diana Whitney

**RE: Rock House 11-23-42-2
SENE Sec. 2-T11S-R23E
Uintah County, Utah
Lease #: ML-47078 (& small fee tract)**

Dear Ms. Whitney

Attached are two original applications to drill for the above-referenced proposed well. ***This well will be drilled on State of Utah lands. However, a small tract of American Gilsonite lands leased to Enduring will be within the 40-acre production unit area)*** A copy of this APD is being sent to SITLA. Access into this section is using an existing oil and gas well road.

Enduring Resources, LLC respectfully requests that this information, and future information, be held confidential.

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/
Attachments as stated:

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MAR 01 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-47078		6. SURFACE: State	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>						7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>						8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Enduring Resources, LLC						9. WELL NAME and NUMBER: Rock House 11-23-42-2	
3. ADDRESS OF OPERATOR: 475 17th St., Ste 1500 CITY Denver STATE CO ZIP 80220				PHONE NUMBER: (303) 350-5114		10. FIELD AND POOL, OR WILDCAT: Undesignated Rock House 470	
4. LOCATION OF WELL (FOOTAGES)						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	
AT SURFACE: 2,570' FNL - 657' FEL SENE 6451198 39.891187						SENE 2 11S 23E S	
AT PROPOSED PRODUCING ZONE: SAME 44168494 -109.302694							
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 71.6 miles southeast of Vernal, Utah						12. COUNTY: Uintah	
						13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 657'			16. NUMBER OF ACRES IN LEASE: 640			17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1100' + BHL (surface 25')			19. PROPOSED DEPTH: 7,610			20. BOND DESCRIPTION: RLB0008031	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5695' KB-RT			22. APPROXIMATE DATE WORK WILL START: 6/1/2006			23. ESTIMATED DURATION: 20 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
20"	14" line pipe	40	3 yards Ready Mix
11"	8-5/8" J-55 24#	2,000	Premium Lead 138 sxs 3.50 11.1
			Premium Tail 138 sxs 1.15 15.8
7-7/8"	4-1/2" N-80 11.6#	7,610	Class G 107 sxs 3.3 11.0
			50/50 Poz Class G 855 sxs 1.56 14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) **Alvin R. (Al) Arlian**

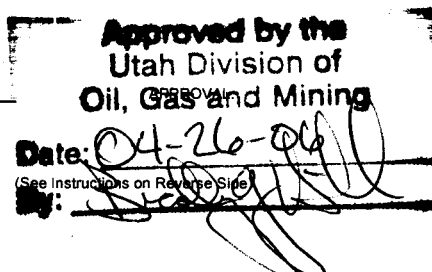
TITLE **Landman - Regulatory Specialist**

SIGNATURE 

DATE **2/24/2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-37865**



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DIV. OF OIL, GAS & MINING

ENDURING RESOURCES

S89°59'W - 39.95 (G.L.O.)
S89°53'57"W - 2577.95' (Meas.)

Lot 1

C.C. Found
1922 Brass
Cap, pile of
Stones

WELL LOCATION, ROCK HOUSE
11-23-42-2, LOCATED AS SHOWN IN
LOT 9 OF SECTION 2, T11S, R23E,
S.L.B.&M. UTAH COUNTY, UTAH.

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

▲ = SECTION CORNERS LOCATED

BASIS OF ELEVATION IS TRIANGULATION
STATION JEK 19 ET WHICH IS LOCATED
NEAR THE SOUTH 1/4 CORNER OF
SECTION 8, T11S, R23E, S.L.B.&M. THE
ELEVATION OF THIS TRIANGULATION STATION
IS MARKED ON THE ARCHY BENCH SE 7.5
MIN. QUADRANGLE AS BEING 6054'.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ORIGINAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 362251
STATE OF UTAH

TIMBERLINE LAND SURVEYING, INC.

38 WEST 100 NORTH. - VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED:
12-29-05

SURVEYED BY: D.J.S.

SHEET

DATE DRAWN:
01-09-06

DRAWN BY: M.W.W.

2a

SCALE: 1" = 1000'

Date Last Revised:

OF 11

WELL LOCATION:
ROCK HOUSE 11-23-42-2

ELEV. UNGRADED GROUND = 5683.5'

ROCK HOUSE 11-23-42-2
(Proposed Well Head) NAD 83 Autonomous
LATITUDE = 39° 53' 28.12"
LONGITUDE = 109° 18' 12.18"

ENDURING RESOURCES, LLC

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February 24, 2006

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Directional and Exception Well Location

Rock House 11-23-42-2
SENE Sec. 2-T11S-R23E
2,570' FNL – 657' FEL
Lease #ML 47078
Uintah County, Utah

Rock House 11-23-41-2
Surface: SENE Sec. 2-T11S-R23E
2,584' FNL – 677' FEL
BHL: NENE Section 2-T11S-R23E
1,256' FNL – 661' FEL
Lease #ML 47078
Uintah County, Utah

Dear Ms. Whitney:

Enduring Resources, LLC ("ERLLC") is the only leasehold interest owner within 460 feet of any part of the above-referenced proposed wells' proposed well bores.

1. The ***Rock House 11-23-42-2*** is a vertical well,
2. The ***Rock House 11-23-41-2*** is a directional well to be drilled from the ***Rock House 11-23-42-2*** well pad, and
3. The subject wells' surface locations are only 25 feet apart.

ERLLC is the only leasehold interest owner within the E/2 of Sec 2, therefore,

- A. *ERLLC grants itself permission to directionally drill the Rock House 11-23-41-2, and*
- B. *ERLLC also grants itself permission for exception well(s)' surface locations.*

In the event there are any other outstanding matters preventing these APD's from being approved, please let me know at your earliest convenience, 303-350-5114 (aarlian@enduringresources.com).

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

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DIV. OF OIL, GAS & MINING

Enduring Resources, LLC

Rock House 11-23-42-2
SE-NE 2-11S-23E
Uintah County, Utah

State Lease: ML-47078 (& small fee tract)

ONSHORE ORDER 1 - DRILLING PLAN

1. Estimated Tops of Geological Markers:

Formation	Depth (K.B.)
Uinta	Surface
Green River	408'
Wasatch	3,328'
Mesaverde	5,125'

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals:

Substance	Formation	Depth (K.B.) TVD
	KB-Uinta Elevation: 5,695' est.	
Oil / Gas	Green River	408'
Oil /Gas	Wasatch	3,328'
Oil /Gas	Mesaverde	5,125'
	TD	7,610'

An 11" hole will be drilled to approximately 2000 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

3. Pressure Control Equipment: (3000 psi schematic attached)

- A. Type: Eleven (11) inch double gate hydraulic BOP with eleven (11) inch annular preventer on 3,000 psi casinghead, with 3,000 psi choke manifold equipped per the attached diagram. BOPE as specified in *Onshore Oil & Gas Order Number 2*. A PVT, stroke counter and flow sensor will be installed to check for flow and monitor pit volume.
- B. Pressure Rating: 3,000 psi BOPE
- C. Kelly will be equipped with upper and lower Kelly valves.
- D. Testing Procedure: Annular Preventer

At a minimum, the annular preventer will be pressure tested to 50% of the stack rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

E. Miscellaneous Information:

The blowout preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*.

4. Proposed Casing & Cementing Program:

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set (MD)
20"	14" O.D.				40' (GL)
11"	8-5/8"	24#	J-55	ST&C	0 – 2,016' (KB) est.
7-7/8"	4-1/2"	11.6#	N-80	LT&C	0 – 7,610' (KB)

The surface casing will have guide shoe, 1 joint, insert float collar. Centralize the shoe joint with bowspring centralizers in the middle and top of the joint and the next 16 joints with bowspring centralizers on every other collar (8 centralizers total). Thread lock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

Depth (MD)	Casing	Collapse(psi)/SF	Burst (psi)/SF	Tension(mlbs)/SF
40' (GL)	14" OD			
2016' (KB)	8-5/8", 24#/ft, J55, STC	1370/1.52(a)	2950/3.28(b)	244/5.81(c)
7610' (KB)	4-1/2", 11.6#/ft, N-80, LTC	6350/1.61 (d)	7780/2.14 (e)	223/2.94 (f)

- (a.) based on full evacuation of pipe with 8.6 ppg fluid on annulus
- (b.) based on 8.6 ppg gradient with no fluid on annulus
- (c.) based on casing string weight in 8.6 ppg mud
- (d.) based on full evacuation of pipe with 10.0 ppg fluid on annulus
- (e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient
- (f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	1516	Premium cement + 16% gel + 0.25 pps celloflake	138	25%	11.1	3.50
8-5/8"	Tail	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25%	15.8	1.15

A cement top job is required if cement fallback is greater than 10' below ground level. Top job (weight 15.8 ppg, yield 1.15 ft³/sx) cement will be premium cement w/ 3% CaCl₂ + 0.25 pps celloflake. Volume as required

Surface Casing (if well will not circulate) - Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25	15.8	1.15
8-5/8"	Top job	As req.	Premium cement + 3% CaCl ₂ + 0.25 pps celloflake	As Req.		15.8	1.15

Production Casing and Liner - Cemented TD to 300' above base of surface casing

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
4-1/2"	Lead	1212	Class "G" + 5% NaCl + 12% Gel + 0.25 pps celloflake + 0.2% antifoam + 0.25% fluid loss + 1% extender	107	25	11.0	3.3
4-1/2"	Tail	4682	50/50 POZ Class G + 2% gel + 1% CaCl ₂ + 0.2% dispersant + 0.2% fluid loss + 0.1% antifoam	855	25	14.3	1.56

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to 300' above base of surface casing. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole. Actual cement types may vary due to hole conditions and cement contractor used.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. **Drilling Fluids (mud) Program:**

Interval (MD)	Mud Weight	Fluid Loss	Viscosity	Mud Type
0' – 2016' (KB)		No cntrl		Air/mist
2000'-3000' (KB)	8.4-8.6	No cntrl	28-36	Water
3000'-7610' (KB)	8.8-9.8	8 - 10 ml	32-42	Water/Gel

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. **Evaluation Program:**

Tests: No tests are currently planned.

Coring: No cores are currently planned.

Samples: No sampling is currently planned.

Logging

- Dual Induction – SFL /Gamma Ray/Caliper/SP/TDLT/CNL/ML
TD to Base Surface Casing
- Cement Bond Log / Gamma Ray:
TD to Base of Surface Casing or Top of Cement if below Base of Surface Casing

Stimulation: A stimulation or frac treatment will be designed for completion of this well based on openhole log analysis. The drill site, as approved, will be sufficient size to accommodate all completion activities.

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 3,957 psi (calculated at 0.52 psi/foot of hole) and maximum anticipated surface pressure equals approximately 2,283 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. **Anticipated Starting Dates:**

- Anticipated Commencement Date- Within one year of APD issue.
- Drilling Days- Approximately 10 days
- Completion Days - Approximately 10 days
- Anticipate location construction within 30 days of permit issue.

9. **Variances:**

None anticipated

10. **Other:**

A Cultural Resource Inventory and Paleontology reconnaissance shall be conducted for the well location, access route and pipeline. The reports shall be submitted to the Division of Oil, Gas and Mining and the School and Institutional Trust lands Administration upon their receipt.

Single Shot directional surveys will be dropped every 2000 feet to monitor hole angle.

ENDURING RESOURCES
Rock House 11-23-42-2 & Rock House 11-23-41-2D
Section 2, T11S, R23E, S.L.B.&M.

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 40.5 MILES TO THE JUNCTION OF THE DRAGON ROAD (COUNTY B ROAD 4180). THIS ROAD IS LOCATED APPROXIMATELY 4.8 MILES SOUTH OF BONANZA, UTAH. EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4180 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THE KINGS WELLS ROAD (COUNTY B ROAD 4190). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG COUNTY B ROAD 4190 APPROXIMATELY 8.7 MILES TO THE JUNCTION OF THE ATCHEE RIDGE ROAD (COUNTY B ROAD 4270). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THE LONG DRAW ROAD (COUNTY B ROAD 4260). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF COUNTY B ROAD 4160. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4160 APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THE BITTER CREEK ROAD (COUNTY B ROAD 4120). EXIT LEFT AND PROCEED IN A WESTERLY DIRECTION ALONG COUNTY B ROAD 4120 APPROXIMATELY 1.9 MILES TO THE JUNCTION OF COUNTY B ROAD 4230. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THE ATCHEES WASH ROAD (COUNTY B ROAD 4240). EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4240 APPROXIMATELY 6.6 MILES TO THE INTERSECTION OF A SERVICE ROAD. EXIT RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG THE SERVICE ROAD APPROXIMATELY 0.7 MILES TO THE PROPOSED ACCESS ROAD FOR THE ROCK HOUSE 10-23-43-2D LOCATION. FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 3,810 FEET TO THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN S SOUTHWESTERLY DIRECTION APPROXIMATELY 65 FEET TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 76.1 MILES IN A SOUTHEASTERLY DIRECTION.

Enduring Resources, LLC

Rock House 11-23-42-2

SE-NE 2-11S-23E

Uintah County, Utah

State Lease: ML-47078 (& small fee tract)

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the Rock House 11-23-42-2 Well:

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 40.5 MILES TO THE JUNCTION OF THE DRAGON ROAD (COUNTY B ROAD 4180). THIS ROAD IS LOCATED APPROXIMATELY 4.8 MILES SOUTH OF BONANZA, UTAH. EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4180 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THE KINGS WELLS ROAD (COUNTY B ROAD 4190). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG COUNTY B ROAD 4190 APPROXIMATELY 8.7 MILES TO THE JUNCTION OF THE ATCHEE RIDGE ROAD (COUNTY B ROAD 4270). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THE LONG DRAW ROAD (COUNTY B ROAD 4260). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF COUNTY B ROAD 4160. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4160 APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THE BITTER CREEK ROAD (COUNTY B ROAD 4120). EXIT LEFT AND PROCEED IN A WESTERLY DIRECTION ALONG COUNTY B ROAD 4120 APPROXIMATELY 1.9 MILES TO THE JUNCTION OF COUNTY B ROAD 4230. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THE ATCHEES WASH ROAD (COUNTY B ROAD 4240). EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4240 APPROXIMATELY 6.6 MILES TO THE INTERSECTION OF A SERVICE ROAD. EXIT RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG THE SERVICE ROAD APPROXIMATELY 0.7 MILES TO THE PROPOSED ACCESS ROAD FOR THE ROCK HOUSE 10-23-43-2D LOCATION. FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 3,810 FEET TO THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN S SOUTHWESTERLY DIRECTION APPROXIMATELY 65 FEET TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 76.1 MILES IN A SOUTHEASTERLY DIRECTION.

2. Planned Access Roads:

The proposed access road will be approximately 3,875 feet of new construction all on-lease if this well is drilled before the Rock House 11-23-43-2 is built (if the Rock House 11-23-43-2 is drilled first, then the new access road will be 65 feet.

ALL NEW CONSTRUCTION IS ON SITLA LANDS. The balance of the access road is built from the county road, across BLM and State to the Houston Exploration well located in the NESW of Section 2, 11S-23E. County Road 4240 (Class D Road) will be improved, if needed, to meet Uintah County, SITLA (and DOG&M) requirements, however no improvement is anticipated.

No off-lease access road right-of-way is needed.

The proposed access road will be utilized to transport personnel, equipment and supplies to and from the proposed well site during drilling, completion and production operations. The road will be utilized year round.

The access road will be crowned 2% to 3%, ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet right-of-way. Maximum grade of road is 5% or less. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. No fence crossings, culverts, turnouts, cattle guards or major cuts and fills are required. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, 1989.

The road surface and shoulders will be kept in a safe usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells within a One-Mile radius (See "Topo" Map "C" attached):

The following wells are wells located within a one (1) mile or greater radius of the proposed location.

- | | | |
|----|----------|---|
| a. | None: | Water Wells: |
| b. | None: | Injection Wells: |
| c. | (1): | Producing Wells: |
| | | i. Rock House 11-2 NESW Sec. 2-11S-23E |
| d. | None: | Drilling Wells: |
| e. | None: | Shut-in Wells: |
| f. | None: | Temporarily Abandoned Wells: |
| g. | None: | Disposal Wells: |
| h. | None: | Abandoned Wells: |
| i. | None: | Dry Holes: |
| j. | None: | Observation Wells: |
| k. | Various: | Pending (staked) Wells: |
| | | i. Various wells staked by Enduring in Sec. 2-11S-23E |

4. Location of Existing and/or Proposed Facilities:

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank and be independent of the back cut.

All permanent (on site for six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the rocky Mountain Five State Inter-Agency Committee

All facilities will be painted within 6 months of installation. The color shall be Dark Olive Black. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Gas Gathering Pipeline for this well will be:

*55'	3" Surface Pipeline	On-Lease	SITLA
-0-		Off-Lease	N/A

A 3" surface pipeline will be constructed along the well access road from the well to the Rock House 11-23-43-2 pipeline, or

*If this well is drilled first, then additional 4" surface pipeline will be laid next to the access road back out to and tie-in the Rock House 11-2 pipeline.

If this well is capable of economic production, a 3" steel surface gas gathering line and related equipment shall be installed. The surface gas gathering line shall be in use year round. A total of approximately less than 55 feet of surface gas gathering pipeline shall be laid on the surface to minimize surface disturbance:

The proposed pipeline will begin at the well site; and be laid on the surface next to the new access road (north) to tie-in to a steel surface pipeline that is being ****proposed from the Rock House 11-23-43-2 gathering line.***

The meter run will be housed. The gas gathering line will be buried or anchored down from the wellhead to the meter.

Upon plugging and abandonment, the gas gathering line will be removed and the disturbed area will be re-contoured and restored as near as practical to the original condition. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

5. Location and Type of Water Supply:

Whenever feasible, water for drilling shall be acquired from Enduring Water User Claim 49-2215, Application #T76132., or if that source is not feasible, then by Target Trucking Water User Claim #43-2195, or by Dalbo Inc. Water User Claim #43-8496.

Water will be hauled to the location over the roads marked on "Topo" Maps "A" and "B."

No water well is to be drilled on this lease.

6 Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized for location and access road construction.

Any gravel will be obtained from a commercial source; however, gravel sized rock debris associated with location and access road construction may be used as access road surfacing material.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break or allow discharge of liquids.

The reserve pit will be lined with ¼ felt and a minimum of 16 mm plastic with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the will be disposed of in the pit.

A chemical portable toilet will be furnished with the drilling rig. The toilet will be replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

Garbage, trash and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well.

Produced oil will be stored in an oil tank and then hauled by truck to a crude purchaser facility. Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to an approved disposal site.

8. Ancillary Facilities:

During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crews' housing and eating facilities. These will be located on the perimeter of the pad site within the topsoil stockpiles. Refer to Sheet 4.

9. Well Site Layout: (Refer to Sheets #2, #3, and #4)

The attached Location Layout Diagrams described drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s).

Please see the attached diagram for rig orientation and access roads.

The top soil will be windrowed rather than piled. It will be reseeded and track walker at the time the location is constructed. Seeding will be with the determined during the onsite. (Refer to "Seed Mixture for Windrowed Top Soil Will included:" following herein. The top soil removed from the pit area will be store separately and will not be reseeded until the pit is reclaimed.

All pits shall be fence to the following minimum standards:

- a. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches over the new wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two fence posts shall be no greater than 16 feet.
- e. All wire shall be stretched by, using a stretching device, before it is attached to corner posts.
- f. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.
- g. Location size may change prior to drilling the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling, the location will be re-surveyed and a Form 9 will be submitted.

10. **Plans for Surface Reclamation:**

Producing Location:

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, materials, trash and debris not required for production.
- b. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 40CFR 3162.7.
- c. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximated natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

- e. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding round surface to allow the reclaimed pit area to drain effectively.
- f. Upon completion of back filling, leveling and re-contouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

- i. Abandoned well sites, roads and other disturbed areas will be restored as nearly as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions and re-establishment of vegetation as specified.
- ii. All disturbed surfaces will be re-contoured to the approximated natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

Seed Mixture for Windrowed Top Soil Will Included:

To be provided by the SITLA.

11. Surface Ownership: Location, Access and Pipeline Route:

Wellsite: SITLA

Access: SITLA

Pipeline: SITLA

12. Other Information

On-site Inspection for Location, Access and Pipeline Route:

The on-site will be scheduled by SITLA and DOG&M.

Special Conditions of Approval:

- Tanks and Production Equipment shall be painted Dark Olive Black.

Archeology:

- a. A Cultural Resource Inventory Report is pending and to be prepared by Montgomery Archaeological Consultants.

Paleontology:

- a. A Paleontology Reconnaissance Report is pending and to be prepared by Intermountain Paleo-Consulting.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

13, Lessee's or Operator's Representatives:

Representatives:

Alvin R. (Al) Arlian
Landman – Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-350-5114
Fax Tel: 303-573-0461
aarlian@enduringresources.com

Frank Hutto
Vice President – Operations
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-573-5102
Fax Tel: 303-573-0461
fhutto@enduringresources.com

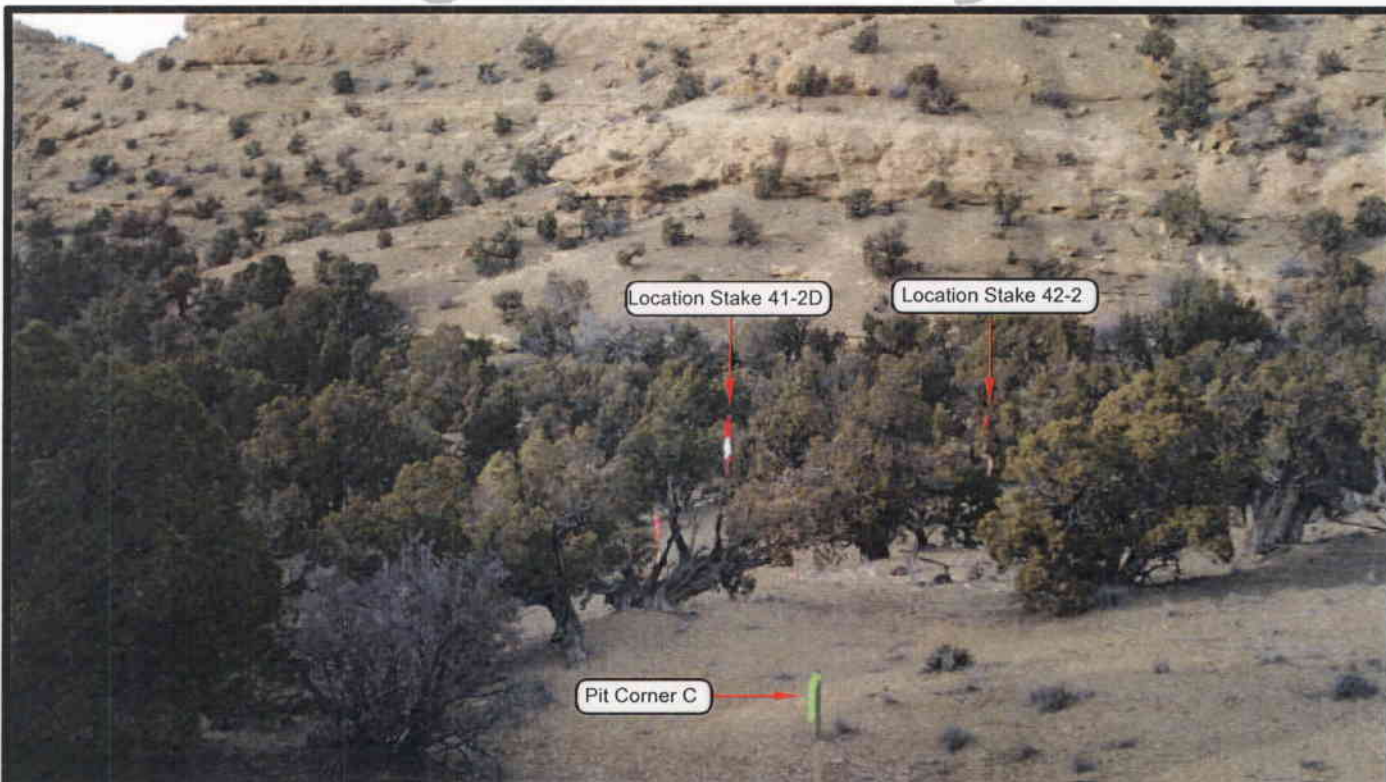


PHOTO VIEW: FROM PIT CORNER C TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHWESTERLY

ENDURING RESOURCES

Rock House 11-23-42-2 & Rock House 11-23-41-2D
SECTION 2, T11S, R23E, S.L.B.&M.
2570' FNL & 657' FEL

LOCATION PHOTOS

TAKEN BY: D.J.S.

DRAWN BY: B.J.Z.

DATE TAKEN: 12-27-05

DATE DRAWN: 01-06-06

REVISED:

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET
1
OF 11

ENDURING RESOURCES

WELL PAD INTERFERENCE PLAT

ROCK HOUSE 11-23-42-2 & ROCK HOUSE 11-23-41-2D



SURFACE POSITION FOOTAGES:

ROCK HOUSE 11-23-42-2
2570' FNL & 657' FEL

ROCK HOUSE 11-23-41-2D
2584' FNL & 677' FEL

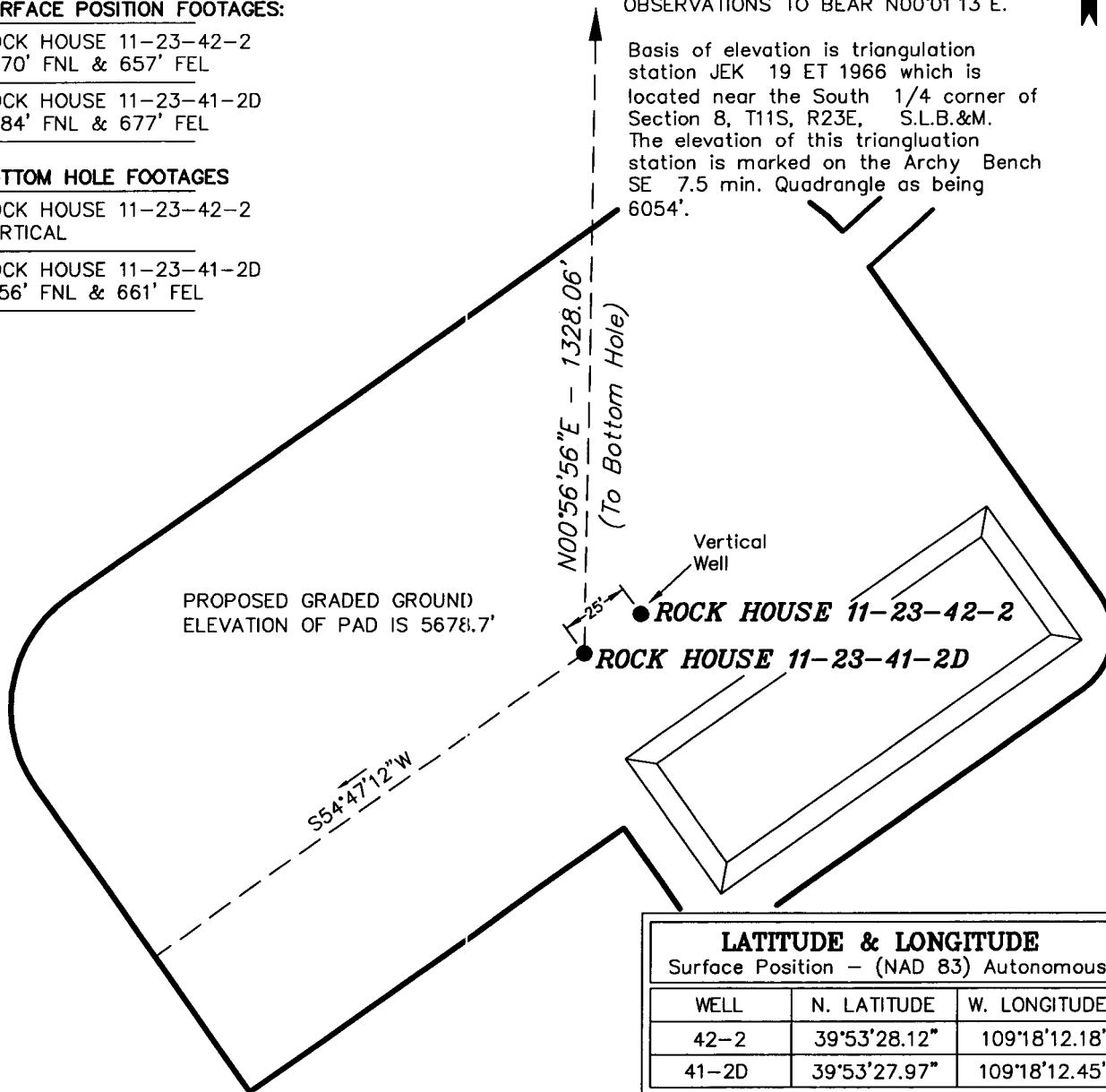
BOTTOM HOLE FOOTAGES

ROCK HOUSE 11-23-42-2
VERTICAL

ROCK HOUSE 11-23-41-2D
1256' FNL & 661' FEL

BASIS OF BEARINGS IS THE EAST LINE
OF THE SE 1/4 OF SECTION 2, T11S,
R23E, S.L.B.&M. WHICH IS TAKEN
FROM GLOBAL POSITIONING SATELLITE
OBSERVATIONS TO BEAR N00°01'13"E.

Basis of elevation is triangulation
station JEK 19 ET 1966 which is
located near the South 1/4 corner of
Section 8, T11S, R23E, S.L.B.&M.
The elevation of this triangulation
station is marked on the Archy Bench
SE 7.5 min. Quadrangle as being
6054'.



PROPOSED GRADED GROUND
ELEVATION OF PAD IS 5678.7'

N00°56'56"E - 1328.06'
(To Bottom Hole)

Vertical
Well

● ROCK HOUSE 11-23-42-2

● ROCK HOUSE 11-23-41-2D

S54°47'12"W

LATITUDE & LONGITUDE

Surface Position - (NAD 83) Autonomous

WELL	N. LATITUDE	W. LONGITUDE
42-2	39°53'28.12"	109°18'12.18"
41-2D	39°53'27.97"	109°18'12.45"

RELATIVE COORDINATES

From Surface Position to Bottom Hole

WELL	NORTH	EAST
42-2	VERTICAL	
41-2D	1,328'	22'

LATITUDE & LONGITUDE

Bottom Hole - (NAD 83) Autonomous

WELL	N. LATITUDE	W. LONGITUDE
42-2	VERTICAL	
41-2D	39°53'41.09"	109°18'12.15"

Section 2, T11S, R23E, S.L.B.&M.

Qtr/Qtr Location: LOT 9

Footage Location: 2570' FNL & 657' FEL

Date Surveyed:
12-29-05

Date Drawn:
01-10-06

Date Last Revision:

Timberline (435) 789-1365
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

Surveyed By: D.J.S.

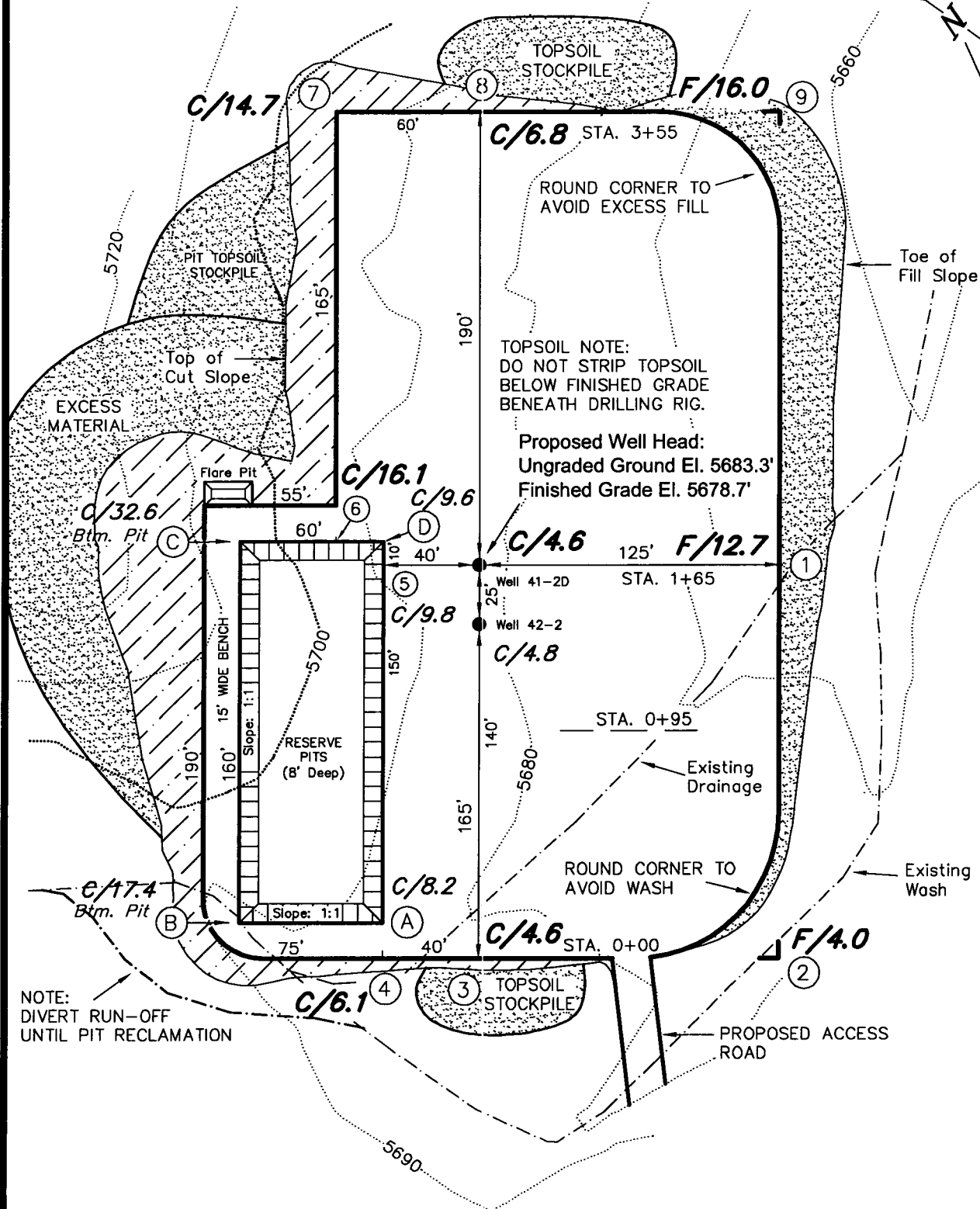
Drawn By: M.W.W.

Scale: 1" = 60'

SHEET
3
OF 11

ENDURING RESOURCES

CUT SHEET - ROCK HOUSE 11-23-42-2
& ROCK HOUSE 11-23-41-2D

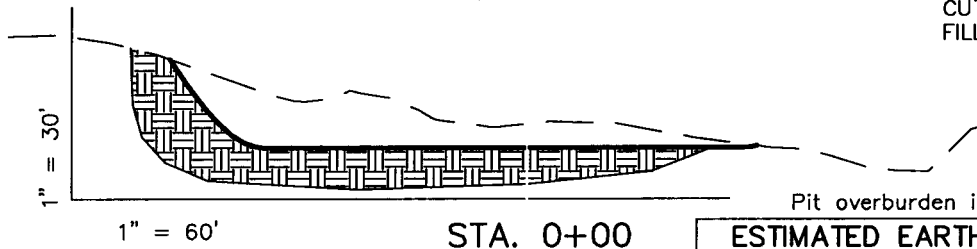
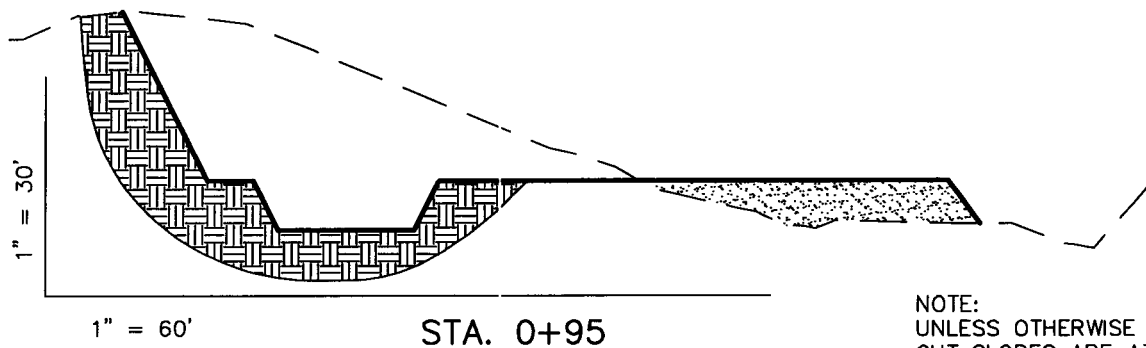
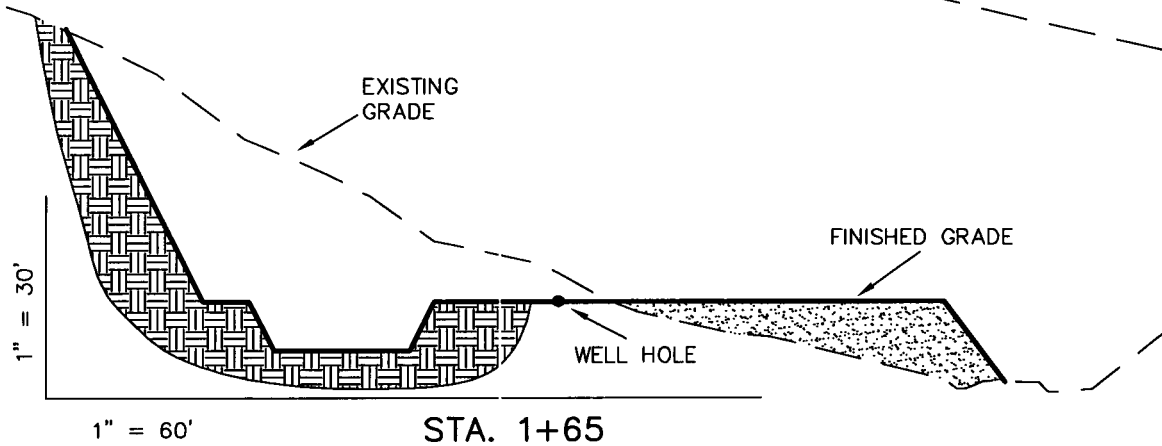
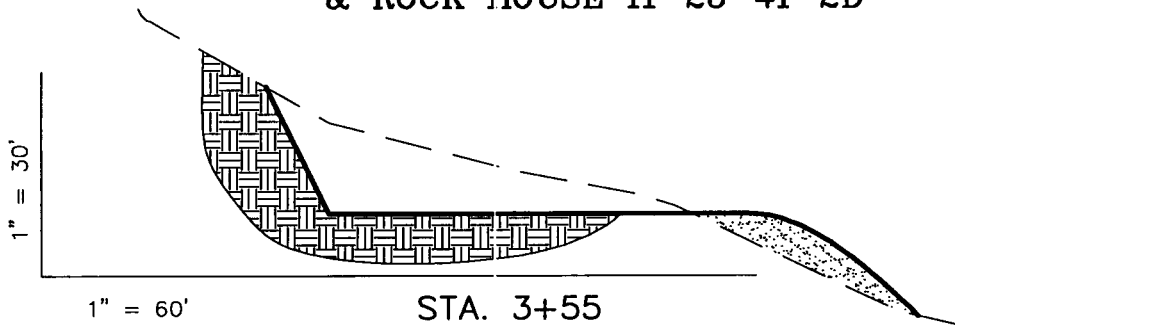


CONTOUR INTERVAL = 10'

Section 2, T11S, R23E, S.L.B.&M.		Qtr/Qtr Location: LOT 9		Footage Location: 2570' FNL & 657' FEL	
Date Surveyed: 12-29-05	Date Drawn: 01-09-05	Date Last Revision:	<i>Timberline</i> (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078		SHEET 4 OF 11
Surveyed By: D.J.S.	Drawn By: M.W.W.	Scale: 1" = 60'			

ENDURING RESOURCES

CROSS SECTIONS - ROCK HOUSE 11-23-42-2 & ROCK HOUSE 11-23-41-2D



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

Pit overburden is included in pad cut.

REFERENCE POINTS

165' NORTHWESTERLY = 5663.9'
210' NORTHWESTERLY = 5678.8'
215' NORTHEASTERLY = 5685.0'
280' NORTHEASTERLY = 5693.3'

ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards)

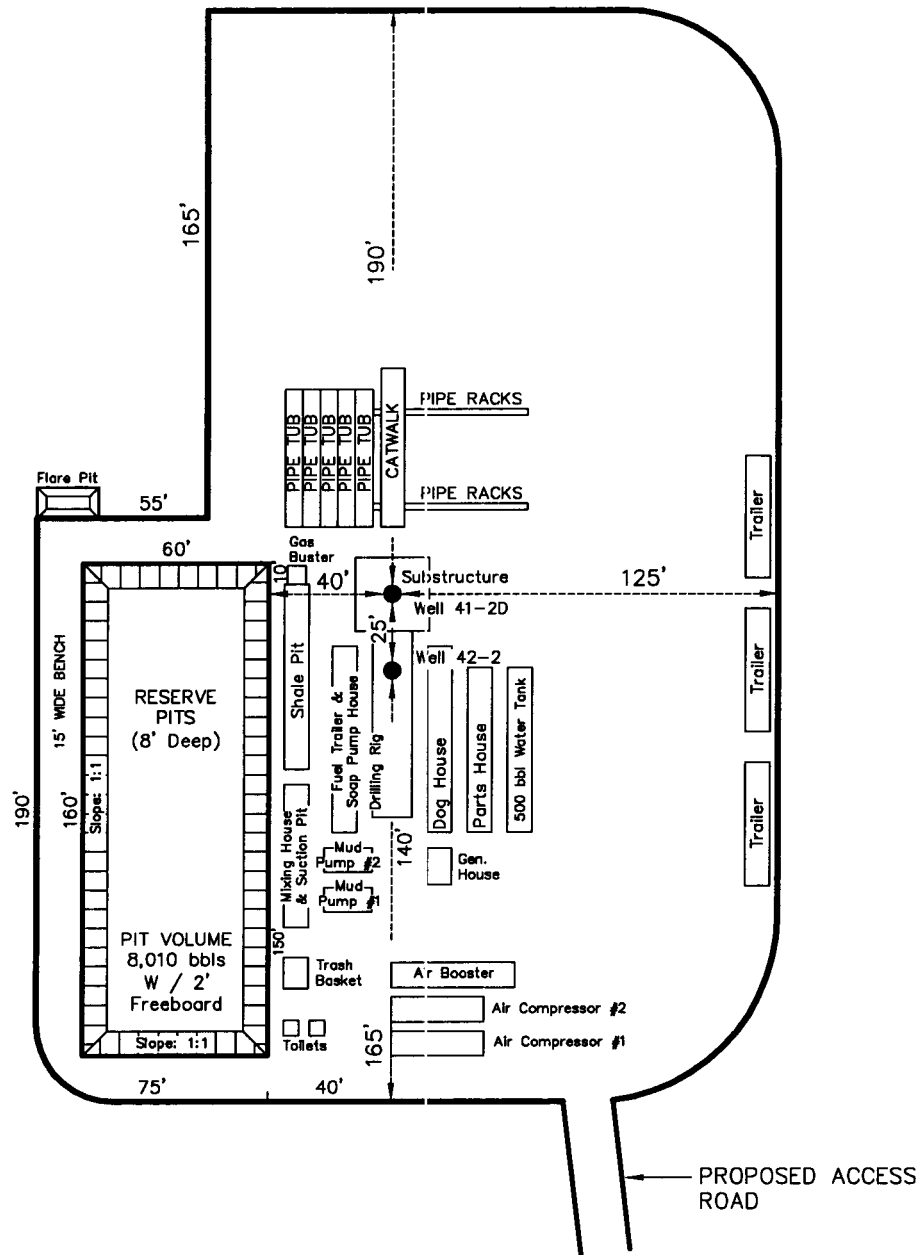
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	20,210	9,840	Topsoll is not included in Pad Cut	10,370
PIT	2,340	0		2,340
TOTALS	22,550	9,840	1,410	12,710

Excess Material after Pit Rehabilitation = 11,540 Cu. Yds.

Section 2, T11S, R23E, S.L.B.&M.		Qtr/Qtr Location: LOT 9		Footage Location: 2570' FNL & 657' FEL	
Date Surveyed: 12-29-05	Date Drawn: 01-09-05	Date Last Revision:		Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078	SHEET 5 OF 11
Surveyed By: D.J.S.	Drawn By: M.W.W.	Scale: 1" = 60'			

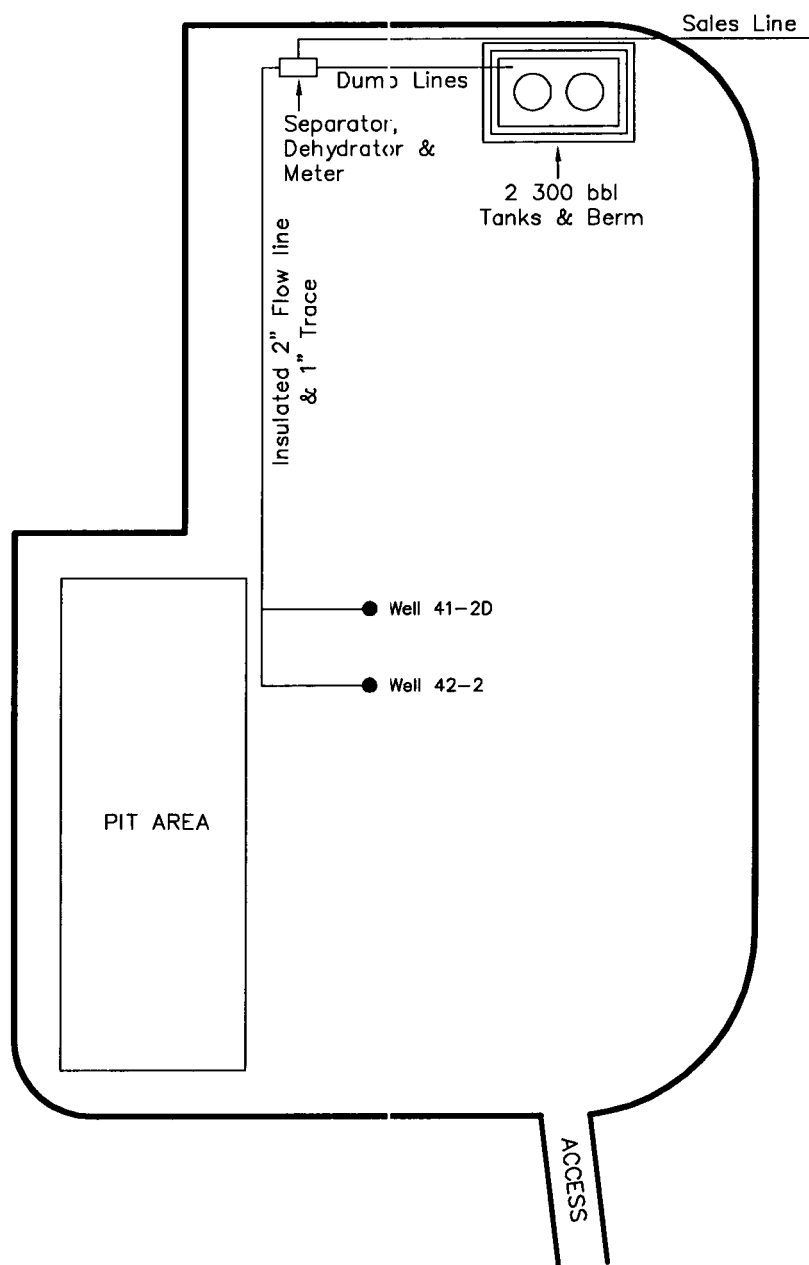
ENDURING RESOURCES

TYPICAL RIG LAYOUT - ROCK HOUSE 11-23-42-2 & ROCK HOUSE 11-23-41-2D



Section 2, T11S, R23E, S.L.B.&M.		Qtr/Qtr Location: LOT 9		Footage Location: 2570' FNL & 657' FEL	
Date Surveyed: 12-29-05	Date Drawn: 01-09-05	Date Last Revision:		Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078	SHEET 6 OF 11
Surveyed By: D.J.S.	Drawn By: M.W.W.	Scale: 1" = 60'			

TYPICAL PRODUCTION LAYOUT - ROCK HOUSE 11-23-42-2
& ROCK HOUSE 11-23-41-2D



Section 2, T11S, R23E, S.L.B.&M.		Qtr/Qtr Location: LOT 9		Footage Location: 2570' FNL & 657' FEL	
Date Surveyed: 12-29-05	Date Drawn: 01-09-05	Date Last Revision:	Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078		
Surveyed By: D.J.S.	Drawn By: M.W.W.	Scale: 1" = 60'			
			SHEET 7 OF 11		



LEGEND

PROPOSED ACCESS ROAD
 ■ ■ ■ ■ ■ = SUBJECT WELL
 ■ ■ ■ ■ ■ = OTHER WELLS
 ——— = EXISTING ROAD
 ——— = EXISTING ROAD (TO BE IMPROVED)

(B-5460) = COUNTY ROAD CLASS
 & NUMBER

TOPOGRAPHIC MAP "A"

DATE SURVEYED: 12-27-05

DATE DRAWN: 01-06-06

SCALE: 1"=10,000'

DRAWN BY: B.J.Z.

REVISED:

ENDURING RESOURCES

Rock House 11-23-42-2
& Rock House 11-23-41-2D
SECTION 2, T11S, R23E, S.L.B.&M.
2570' FNL & 657' FEL

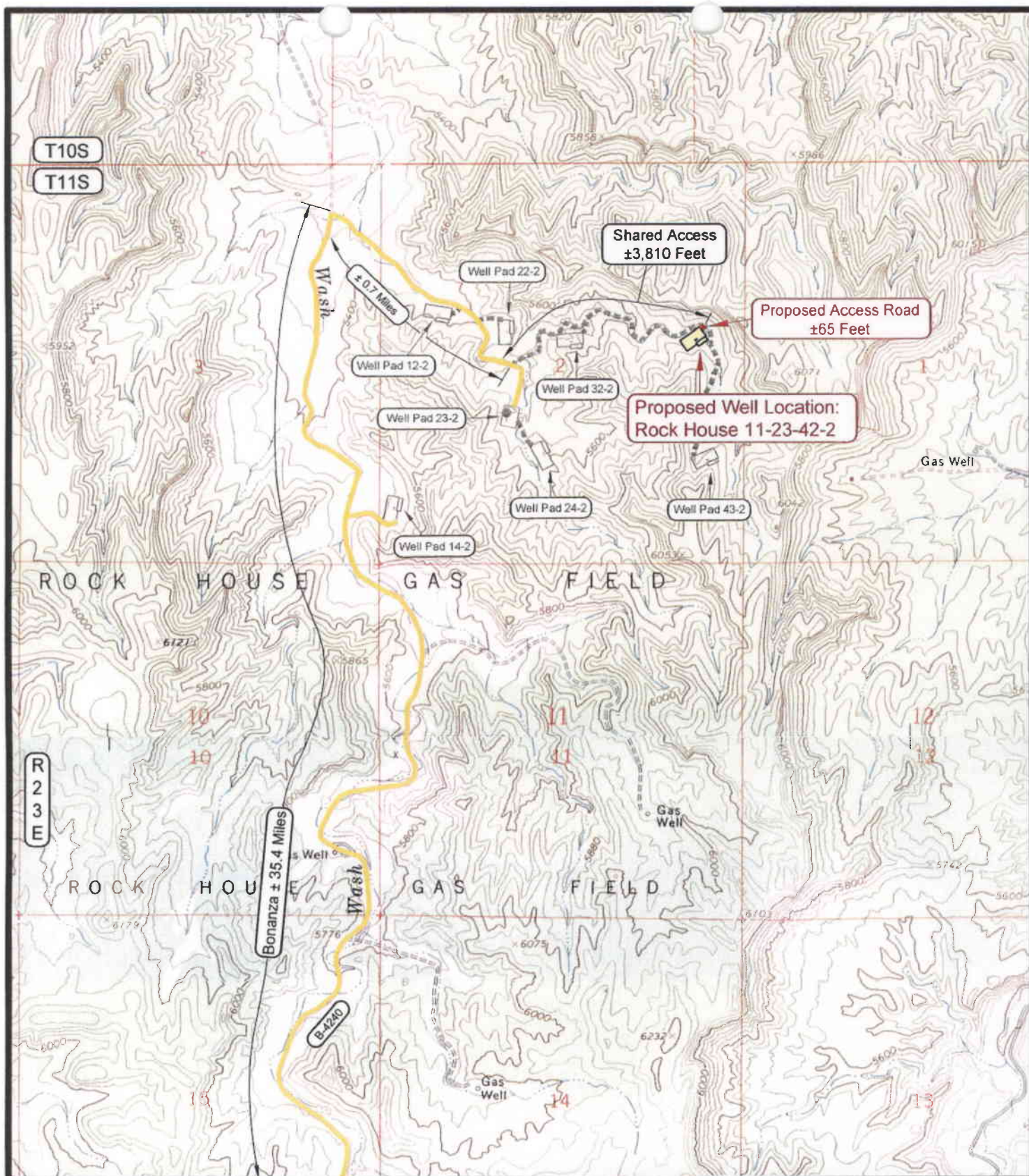
Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET

8

OF 11



LEGEND

- PROPOSED ACCESS ROAD
 ■■■■ = SUBJECT WELL
 ■■■■ = OTHER WELLS
 — = EXISTING ROAD
 — = EXISTING ROAD (TO BE IMPROVED)
 (B-5460) = COUNTY ROAD CLASS & NUMBER
 — = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "B"

SCALE: 1" = 2000'

DRAWN BY: B.J.Z.

DATE SURVEYED: 12-27-05

DATE DRAWN: 01-06-06

REVISED:

ENDURING RESOURCES

Rock House 11-23-42-2
& Rock House 11-23-41-2D
SECTION 2, T11S, R23E, S.L.B.&M.
2570' FNL & 657' FEL

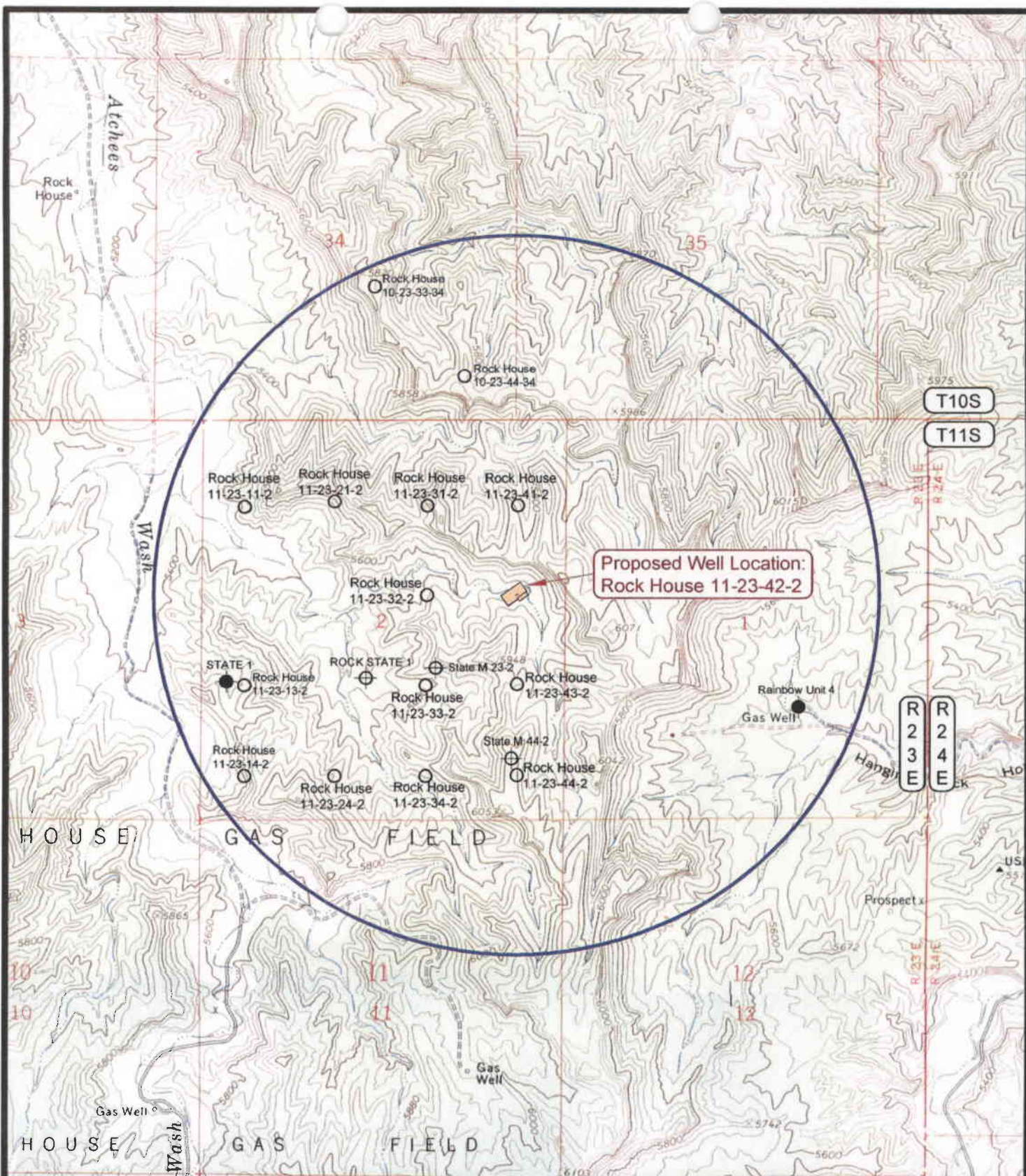
Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET

9

OF 11



LEGEND

- | | |
|--------------------|--------------------------------|
| ⊗ = DISPOSAL WELL | ⊗ = WATER WELL |
| ● = PRODUCING WELL | ● = ABANDONED WELL |
| ● = SHUT IN WELL | ● = TEMPORARILY ABANDONED WELL |
| ○ = PROPOSED WELL | ⊙ = ABANDONED LOCATION |

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 12-27-05

DATE DRAWN: 01-06-06

SCALE: 1" = 2000'

DRAWN BY: B.J.Z.

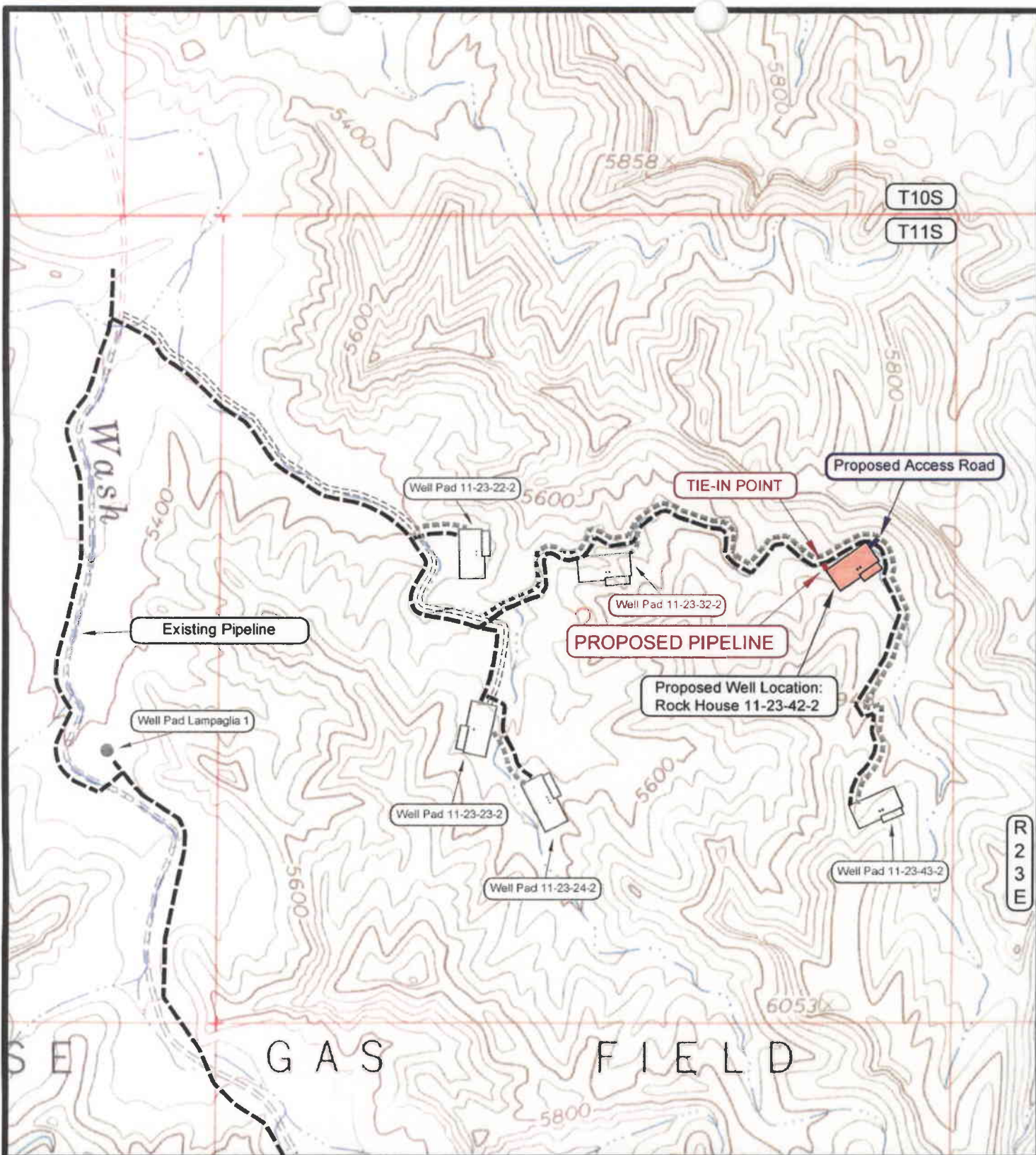
REVISED:

ENDURING RESOURCES

Rock House 11-23-42-2
SECTION 2, T11S, R23E, S.L.B.&M.
2570' FNL & 657' FEL

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 38 West 100 North Vernal, Utah 84078
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SHEET
10a
OF 11



APPROXIMATE PIPELINE LENGTH = 55 FEET

LEGEND

- = PROPOSED PIPELINE
- - - = OTHER PIPELINE
- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "D"

DATE SURVEYED: 12-27-05

DATE DRAWN: 01-06-06

SCALE: 1" = 1000'

DRAWN BY: B.J.Z.

REVISED:

ENDURING RESOURCES

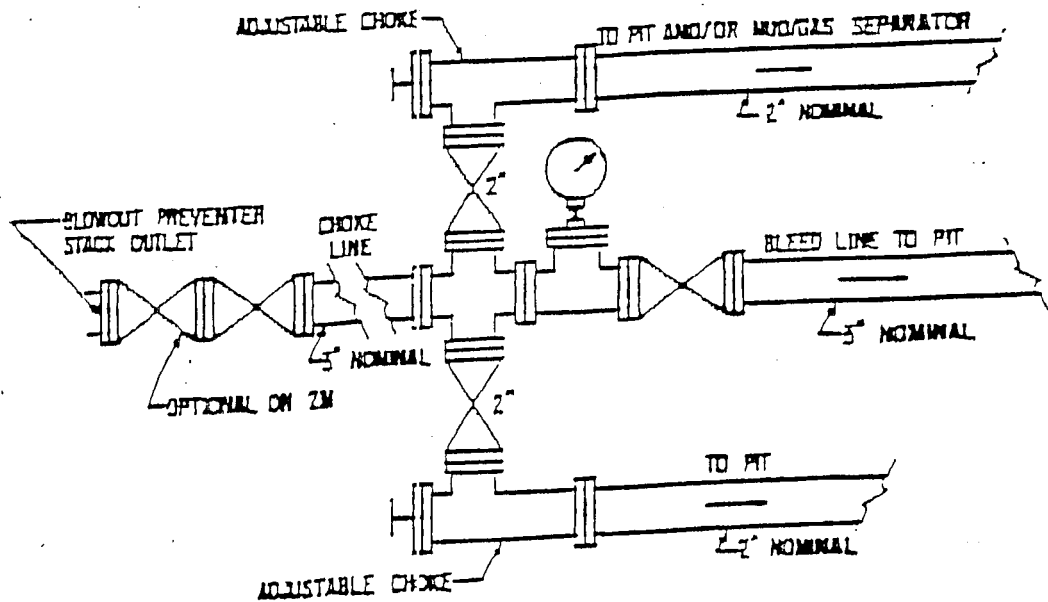
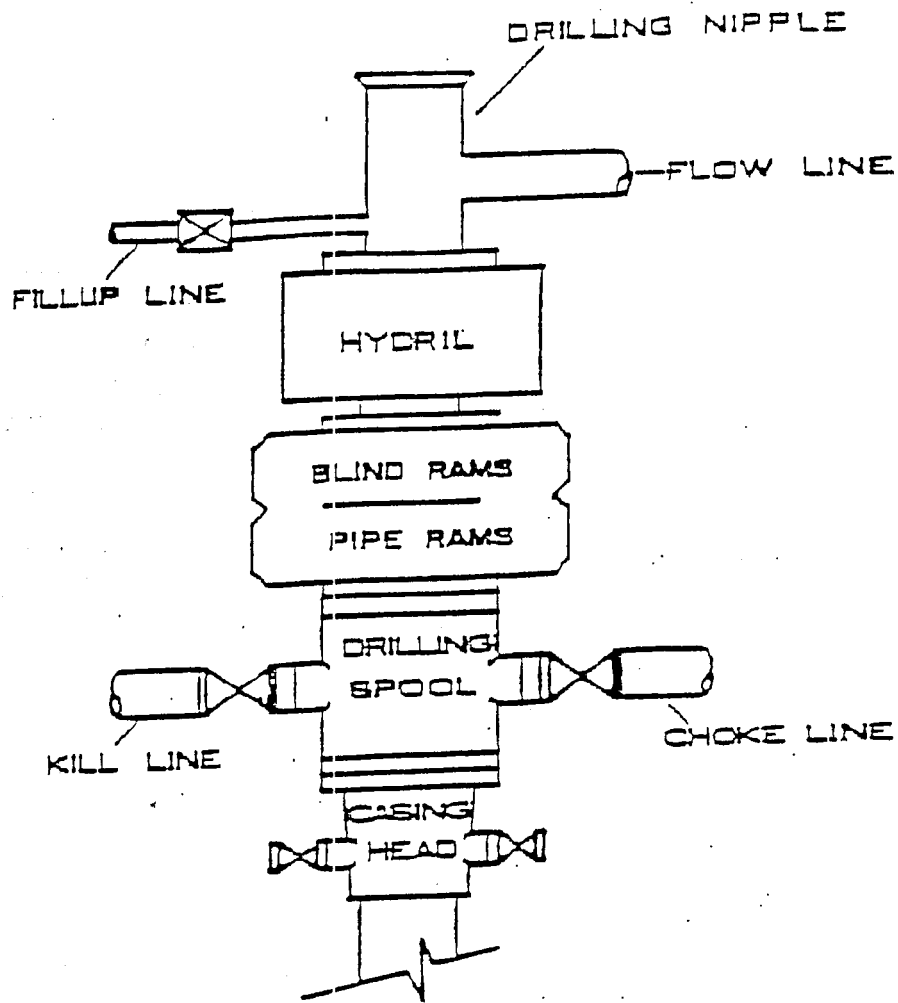
**Rock House 11-23-42-2
& Rock House 11-23-41-2D
SECTION 2, T11S, R23E, S.L.B.&M.
2570' FNL & 657' FEL**

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
11
OF 11**

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/01/2006

API NO. ASSIGNED: 43-047-37865

WELL NAME: ROCK HOUSE 11-23-42-2

OPERATOR: ENDURING RESOURCES, LLC (N2750)

PHONE NUMBER: 303-350-5114

CONTACT: AL ARLIAN

PROPOSED LOCATION:

SENE 02 110S 230E

SURFACE: 2570 FNL 0657 FEL

BOTTOM: 2570 FNL 0657 FEL

COUNTY: Uintah

LATITUDE: 39.89119 LONGITUDE: -109.3027

UTM SURF EASTINGS: 645119 NORTHINGS: 4416849

FIELD NAME: ROCK HOUSE (670)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	4/25/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-47078

PROPOSED FORMATION: MVRD

SURFACE OWNER: 3 - State

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. RLB0008031)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 210-3(B)
Eff Date: 2-24-99
Siting: 460' for u bars & 920' for other wells.
___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (03-30-06)

STIPULATIONS:

1- STATEMENT OF BASIS
2- Surface Csg Cont Stop



OPERATOR: ENDURING RES LLC (N2750)

SEC: 2 T. 11S R. 23E

FIELD: ROCKHOUSE (670)

COUNTY: UINTAH

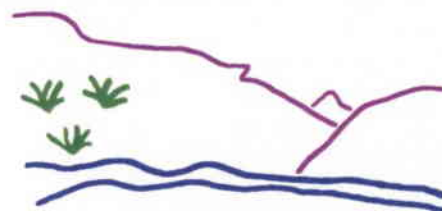
CAUSE: 210-3B / 2-24-1999

Field Status
 [Black Box] ABANDONED
 [Purple Box] ACTIVE
 [Pink Box] COMBINED
 [Light Purple Box] INACTIVE
 [Blue Box] PROPOSED
 [Red Box] STORAGE
 [White Box] TERMINATED

Unit Status
 [White Box] EXPLORATORY
 [Light Blue Box] GAS STORAGE
 [Light Green Box] NF PP OIL
 [Light Blue Box] NF SECONDARY
 [Light Blue Box] PENDING
 [Green Box] PI OIL
 [Red Box] PP GAS
 [Green Box] PP GEOTHERML
 [Green Box] PP OIL
 [Blue Box] SECONDARY
 [White Box] TERMINATED

Wells Status

[Red Star] GAS INJECTION
 [Red Star] GAS STORAGE
 [X] LOCATION ABANDONED
 [Blue Circle] NEW LOCATION
 [Diamond] PLUGGED & ABANDONED
 [Red Star] PRODUCING GAS
 [Green Circle] PRODUCING OIL
 [Red Star] SHUT-IN GAS
 [Green Circle] SHUT-IN OIL
 [X] TEMP. ABANDONED
 [Blue Circle] TEST WELL
 [Blue Triangle] WATER INJECTION
 [Blue Circle] WATER SUPPLY
 [Blue Circle] WATER DISPOSAL
 [Red Circle] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 06-MARCH-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ENDURING RESOURCES, LLC
WELL NAME & NUMBER: ROCK HOUSE 11-23-42-2 (NOTE: This is a vertical well planned of the same pad as the Rock House 11-23-41-2D, a directional well.)
API NUMBER: 43-047-37865
LOCATION: 1/4,1/4 SE/NE Sec: 2 TWP: 11S RNG: 23E 2570' FNL 675 FEL

Geology/Ground Water:

Enduring proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,700 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta/Green River Formation transition. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The Green River Formation is made up of interbedded limestones, shales and sandstones. Fresh water aquifers can be found in the Green River Formation and should be protected. The proposed surface casing should adequately protect any potentially useable aquifers. Production casing cement should be brought up above the base of the moderately saline ground water.

Reviewer: Brad Hill **Date:** 04-20-06

Surface:

The pre-drill investigation of the surface was performed on March 30, 2006. The Rock House 11-23-41-2D (a directional well will also be drilled from this location. The surface and minerals are both owned by SITLA. Jim Davis represented SITLA at the pre-site. Approximately one and one-half mile of access road will need to be constructed to reach this location. Mr. Davis expressed concern about constructing the access road in the bottom of the draw or wash to this location and continuing on to an additional location planned farther up the draw. It was agreed that less disturbance and impact would occur to the landscape by following the bottom of the wash rather than constructing the road on the often-steep side slopes and crossing frequent draws. Enduring recognized the road might require maintenance following each intense summer rainstorm. Roads in the general area commonly follow the flat bottom of the washes. Other than this, he had no concerns regarding the construction of this location or the drilling of this well. The location is intersected by a small draw on the southeast side. It will be diverted around the south side of the location. Other small draws will be cutoff by the spoil piles. After the reserve pit is closed an additional diversion may be needed to keep flow from the location. The selected location appears to be the best site for constructing a pad and drilling and operating wells in the immediate area. No significant stability problems are anticipated.

Reviewer: Floyd Bartlett **Date:** 03/31/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ENDURING RESOURCES, LLC

WELL NAME & NUMBER: ROCK HOUSE 11-23-42-2 (NOTE: This is a vertical well planned of the same pad as the Rock House 11-23-41-2D, a directional well.)

API NUMBER: 43-047-37865

LEASE: ML-47078 **FIELD/UNIT:** UNDESIGNATED

LOCATION: 1/4, 1/4 SE/NE Sec: 2 TWP: 11S RNG: 23E 2570' FNL 675 FEL

LEGAL WELL SITING: 460' from unit boundaries and 920' from another well.

GPS COORD (UTM): 645119 E 4416849 N **SURFACE OWNER:** STATE OF UTAH (SITLA)

PARTICIPANTS

Floyd Bartlett (DOGM), Douglas Hammond (Enduring Resources) Mike Stewart (Ponderosa Construction), Jim Davis (SITLA), Colby Kay (Timberline Land Surveying, Inc.)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed Rock House 11-23-41-2 well lies on the north side of a steep slope leading to a secondary wash which runs to the west to the main draw of Atchee Wash. The location is surrounded on the north and northeast by steep side hills forming vertical ledges near the top. The drainage is open to the west toward Atchee Wash. The location is intercepted by a small draw on the south east side. The bottom of Atchee Wash is approximately 1 mile west of the proposed location.

Atchee Wash and secondary washes in the area are ephemeral only flowing during the spring runoff and intense summer rainstorms. The White River is approximately 3 miles downstream to the north. No springs or seeps are known in the area. The location is approximately 14 miles south west of Bonanza Ut, and approximately 67 miles southwest of Vernal, UT. Access from Bonanza is by State Highway then Uintah County roads 26.9 miles to Atchee Wash, then north down Atchee Wash 6.6 miles. Approximately 7300 feet of new road is planned to this location. The road will also serve as access to other planned wells. The proposed road primarily follows the narrow bottom of a wash, which continues south to the divide. This road may require heavy maintenance to remove alluvial deposits from summer storms, but is probably less impact on the landscape than constructing a route on the side hills out of the bottom of the wash.

Topography in the general area is broad canyon bottoms separated by steep and often ledgey side-slopes, which top out onto broad ridge tops. Frequent outwash plains and deposits occur along the sides of the major bottoms. The drainages of Atchee and Asphalt Washes are broad somewhat gentle alluvial washes, which are dry except for spring runoff and sometimes-intense summer rainstorms.

SURFACE USE PLAN

CURRENT SURFACE USE: wildlife and domestic sheep grazing and hunting.

PROPOSED SURFACE DISTURBANCE: Approximately 7300 feet of access road, which will continue to other proposed wells. Construction of a well location 355'x 165' plus a reserve pit and soil stockpile storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See attached map from GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Approximately 25 feet of pipeline will follow access road and tie in with the pipeline planned for the Rock House 11-23-43-2 well.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? EXPLAIN: Unlikely. Oilfield activity is common in the area and is the dominant use. The area is very isolated from general travel.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Poorly vegetated pinion juniper site. Slender wheat grass and prickly pear also occur. Pronghorn, rodents, songbirds, raptors, elk, deer, bobcat, coyote. Winter sheep grazing.

SOIL TYPE AND CHARACTERISTICS: Moderately deep shaley sandy loam surface. Sub-surface sandstone and shale bedrock is expected to occur.

EROSION/SEDIMENTATION/STABILITY: The location is intersected by a small draw on the southeast side. It will be diverted around the south side of the location. Other small draws will be cutoff by the spoil piles. After the reserve pit is closed an additional diversion may be needed to keep flow from the location.

The road to the location is planned to follow the flat bottom of the wash. The wash is narrow in areas and will require widening. Many roads in the general area follow the bottoms of draws and require maintenance to remove alluvial deposits following summer storms. In general these types of roads are less impact than constructing roads

on the side slopes of the draws and crossing numerous side washes.

No significant stability problems are anticipated with the construction and operation of the location.

PALEONTOLOGICAL POTENTIAL: None expected or sited.

RESERVE PIT

CHARACTERISTICS: 185' by 60' and 8' deep. The reserve pit is planned in an area of cut on the south east corner of the location. The reserve pit is 25 feet longer than normal to serve the twin well that is planned. No stabilization problems are expected.

LINER REQUIREMENTS (Site Ranking Form attached): A liner will be required for reserve pit. Sensitivity score is 30 and a rating Level II.

SURFACE RESTORATION/RECLAMATION PLAN

As per landowner agreement with SITLA.

SURFACE AGREEMENT: In place.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed on 02-22-2006 by MOAC and will be furnished for the well file.

OTHER OBSERVATIONS/COMMENTS

Jim Davis from SITLA expressed concern about constructing the access road in the bottom of the drainage to this location and other locations planned farther up the draw. Roads in the general area commonly follow the flat bottom of the washes. It was agreed that less disturbance and impact would occur to the landscape by following the bottom of the wash rather than constructing on the often-steep side hills and crossing frequent draws. Enduring recognized the road might require maintenance following each intense summer rainstorm.

ATTACHMENTS

Photos of site have been taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

03/30/2006 1:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>10</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





4-06 Enduring Rock House -23-42-2

Casing Schematic

Uinta

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
1672.

Surface
2000. MD

TOC @
0.
408 Green River

✓ w/4% Washout

1484 TOC Tail *Surface Stop

2915 TOC Tail

3328 Wasatch

4760 Bmsw

5125 Mesaverde

✓ w/8% Washout

Production
7610. MD

4-1/2"
MW 9.8

BHP

$$(1.052)(7610)(9.8) = 3878$$

Anticipate 3957

Gas

$$(1.12)(7610) = 913$$

MASP = 3044

Fluid
~~BOPE~~

$$(6.22)(7610) = 1674$$

MASP = 2283

BOPE - 3,000 ✓

Surf Csg - 2950

70% = 2065

Max pressure @ Surf Csg shoe = 2723

Test to 2065 ✓

(+ 1200 psi surface press.)

✓ Adequate DWD 4/25/06

Well name:	04-06 Enduring Rock House 11-23-42-2		
Operator:	Enduring Resources LLC		
String type:	Surface	Project ID:	43-047-37865
Location:	Uintah County		

Design parameters:
Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 93 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 1,760 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 1,747 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,610 ft
 Next mud weight: 9.800 ppg
 Next setting BHP: 3,874 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,000 ft
 Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	24.00	J-55	ST&C	2000	2000	7.972	96.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	2000	2950	1.48	42	244	5.82 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: April 24, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-06 Enduring Rock House 11-23-42-2	
Operator:	Enduring Resources LLC	
String type:	Production	Project ID: 43-047-37865
Location:	Uintah County	

Design parameters:
Collapse

Mud weight: 9.800 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 172 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,672 ft

Burst

Max anticipated surface pressure: 2,961 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,874 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,495 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7610	4.5	11.60	N-80	LT&C	7610	7610	3.875	176.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3874	6350	1.639	3874	7780	2.01	75	223	2.96 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: April 24, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7610 ft, a mud weight of 9.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 3/27/2006 10:24:45 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 33-1074
Utah 04-1139
Utah 08-1148
Utah 10-1154
Utah 10-1155
Utah 10-1156
Utah 36-1012
Utah 31-1068
Utah 17-1176
Utah 18-1178
Utah 18-1179
Utah 05-1142
Utah 33-1072

Enduring Resources, LLC

Southam Canyon 10-25-12-32
Southam Canyon 10-25-13-32
Southam Canyon 10-25-22-32
Southam Canyon 10-25-24-32
Southam Canyon 10-25-31-32
Southam Canyon 10-25-32-32
Southam Canyon 10-25-33-32
Southam Canyon 10-25-41-32
Southam Canyon 10-25-42-32
Southam Canyon 10-25-43-32
Rock House 11-23-42-2
Rock House 11-23-22-2

EOG Resources, Inc

Chapita Wells Unit 1173-2
Chapita Wells Unit 1175-2

The Houston Exploration Company

North Horseshoe 3-16-6-21
North Horseshoe 7-16-6-21
North Horseshoe 9-16-6-21
North Horseshoe 15-16-6-21
North Horseshoe 11-16-6-21
Significant site along pipeline/access road must be avoided.
Recommendations of arch consultant must be followed.

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 26, 2006

Enduring Resources, LLC
475 17th St., Ste. 1500
Denver, CO 80202

Re: Rock House 11-23-42-2 Well, 2570' FNL, 657' FEL, SE NE, Sec. 2,
T. 11 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37865.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized flourish at the end.

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Enduring Resources, LLC
Well Name & Number Rock House 11-23-42-2
API Number: 43-047-37865
Lease: ML-47078

Location: SE NE Sec. 2 T. 11 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ENDURING RESOURCES, LLC

Well Name: ROCK HOUSE 11-23-42-2

Api No: 43-047-37865 Lease Type: STATE

Section 02 Township 11S Range 23E County UINTAH

Drilling Contractor PETE MARTIN RIG # RATHOLE

SPUDDED:

Date 01/25/07

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by DOUG HAMMOND

Telephone # (435) 781-0172

Date 01/26/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC Operator Account Number: N 2750
Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202 Phone Number: (303) 350-5719

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737865	Rock House 11-23-42-2	SENE	2	11S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15914	1/25/2007	2/13/07		
Comments: <u>MVRD</u>						CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738037	Rock House 11-23-33-2	NWSE	2	11S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15915	1/26/2007	2/13/07		
Comments: <u>MVRD</u> <u>BHL = NWSE</u>						CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738036	Rock House 11-23-34-2	SWSE	2	11S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15916	1/26/2007	2/13/07		
Comments: <u>MVRD</u> <u>BHL = SWSE</u>						CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Evette Bissett

Name (Please Print)

Evette Bissett

Signature

Regulatory Affairs Assistant

11/17/2005

Title

Date

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FEB 01 2007

DIV OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Enduring Resources, LLC

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5114

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2570' FNL - 657' FEL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 23E S STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
n/a

8. WELL NAME and NUMBER:
Rock House 11-23-42-2

9. API NUMBER:
4304737865

10. FIELD AND POOL, OR WILDCAT:
Rock House

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Conductor and Surface Pipe Set
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/30/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1-25-2007 MI Pete Martin Rathole Service and drill 40' of 20" conductor hole. Run 40' of 10" conductor pipe and cement with 3 yards of Readymix, release rig.

1-27-2007 to 1-29-2007 MIRU Bill Jr Rathole Service and drill 12-1/4" hole to 2070'. Run 45 joints of 8-5/8" 32#'s J-55 Surface casing, cement guide shoe, float collar 2 cement baskets, and 3 centralizers. Land at 2031'.
MI RU Big 4 Cementers and pump 230 sx lead, 200 sx tail and 200 sx top. Cement held at surface.

Stage: 1, Lead, 0, 230, 16% GEL 1/4# FLOWCELE, Class G, 3.82, 11.1
Stage: 1, Tail, 0, 200, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8
Stage: 1, Top, 0, 200, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8

WORT.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE

DATE 1/31/2007

(This space for State use only)

RECEIVED

FEB 02 2007

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Questar E & P						Page 1 of 8
Operations Summary Report						
Well Name: GB 8D-20-8-22 Location: 20- 8-S 22-E 26 Rig Name: UNIT					Spud Date: 2/24/2007 Rig Release: Rig Number: 109	
43-047-37865						
Date	From - To	Hours	Code	Sub Code	Description of Operations	
2/25/2007	06:00 - 14:00	8.00	LOC	2	FINISH CEMENTING CONDUCTOR PIPE, DRILL & SET MOUSEHOLE	
	14:00 - 16:00	2.00	LOC	4	RIG UP BILL JR'S RIG #8	
	16:00 - 06:00	14.00	DRL	9	AIR DRILL F/ 80'-660' RECEIVED 7 LOAD OF UNIT RIG 109 FROM WYO. LOCATION	
2/26/2007	06:00 - 09:00	3.00	DRL	9	HAMMER DRILL F/ 660'-720'	
	09:00 - 10:00	1.00	CIRC	1	BLOW HOLE CLEAN	
	10:00 - 12:00	2.00	TRP	3	LAY DOWN DRILL STRING	
	12:00 - 13:00	1.00	CSG	2	RUN 10 3/4" CSG	
	13:00 - 14:00	1.00	LOC	4	RIG DOWN	
	14:00 - 14:30	0.50	CMT	1	RIG UP BIG 4 CEMENTERS	
	14:30 - 15:30	1.00	CMT	2	CEMENT CSG WITH 500 SX OF PREMIUM CEMENT, 2% CALCIUM CHLORIDE & 1/4 LB/SX FOCELE, SLURRY WT.- 15.6 PPG, DISPLACEMENT VOL.- 67 BBLs, PUMPED 69 BBLs, PLUG DID NOT BUMP & FLOATS DID NOT HOLD. SHUT IN CEMENT HEAD & WOC. HAD GOOD RETURNS THRU OUT JOB & GOT 6 BBLs CEMENT BACK TO SURFACE & CEMENT DID NOT DROP.	
	15:30 - 16:00	0.50	CMT	1	RIG DOWN CEMENTERS	
	16:00 - 06:00	14.00	LOC	4	RECEIVED 15 LOADS, WAIT ON DALIGHTS (OPENED VALVE ON CEMENT HEAD AT 21:00- NO FLOW BACK OR PRESSURE)	
	2/27/2007	06:00 - 18:00	12.00	LOC	5	INSTALL CELLAR RING & PREP LOCATION, RECEIVED 10 LOADS OF RIG
18:00 - 06:00		12.00	LOC	3	WAIT ON DAYLIGHTS, WILL SET MATS IN MORNING & START RIGGING UP, NEED ANOTHER 20-30' IN THE BACK OF THE LOCATION TO MAKE ROOM FOR MUD PRODUCTS AND PREMIX TANK	
2/28/2007	06:00 - 18:00	12.00	LOC	4	RIG UP- LAY PLASTIC, SET MATS, SET BOTTOM SUBS, WELD ON STARTING HEAD & INSTALL MBS (HAD 2 DRILLERS & 1 HAND), RECEIVED 10 LOADS, EXTENDING BACK SIDE OF LOCATION 45' TO MAKE ENOUGH ROOM FOR RIG & MUD PRODUCTS.	
	18:00 - 06:00	12.00	LOC	4	WAIT ON DAYLIGHTS	
3/1/2007	06:00 - 18:00	12.00	LOC	4	SET MIDDLE SUB- MUD TANKS - MATS FOR SCR HOUSE -CHECK BOTH PUMPS & DRAWWORKS	
	18:00 - 06:00	12.00	OTH		W.O. DAYLIGHT TO RURT	
3/2/2007	06:00 - 18:00	12.00	LOC	4	SET WATER TANKS - SET PUMPS - SET SCR HOUSE - GEN SET - & ALL BACK YARD - SET DRAWWORKS ON FLOOR - CEMENT CELLAR TO BOTTOM OF WELL HEAD SET GAS BUSTER IN & GEN RU	
	18:00 - 06:00	12.00	OTH		W.O. DAYLIGHT TO RURT	
3/3/2007	06:00 - 18:00	12.00	LOC	4	HOOK UP ALL ELEC. CORD TO PUMPS- DRAWWORKS - BUILD DERRICK & DRESS DERRICK OUT - START HOOKING UP MUD CLEANING EQUIPMENT - SET GAS BUSTER & RUN FLARE LINES - GEN. RU	
	18:00 - 06:00	12.00	OTH		W.O. DAYLIGHT TO RURT	
3/4/2007	06:00 - 18:00	12.00	LOC	4	SET DERRICK ON FLOOR W.O. ELECTRIAN TO FIX SCR CONTROL ON DRAWWORKS TO RAISE DERRICK - FILL WATER TANKS & BOILER - FIRE BOILER - WELD ON SUCTION TANK PILL TANK - GEN RU	
	18:00 - 06:00	12.00	OTH		W.O. DAYLIGHT TO RURT	
3/5/2007	06:00 - 18:00	12.00	LOC	4	FINISH STRINGING UP DERRICK - HOOK UP SCR CONTROL PANEL TO DRAWWORKS & TEST - TEST BRIDLE LINE & RAISE DERRICK - HOOK UP MUD CLEANING EQUIPMENT - WELD ON SUCTION TANK - & GEN RURT - MAG - FLUX D.C FOUND 14 BAD D.C -	
	18:00 - 06:00	12.00	OTH		W.O. DAYLIGHT TO RURT	
3/6/2007	06:00 - 18:00	12.00	LOC	4	RIG UP FLOOR - START RU TOP DRIVE - WELD ON PILL TANK - SET FRONT END OF YARD IN - SET BAR HOPPERS - HOOK UP MUD LINES - HOOK UP ACC. HOUSE & BOP LINES	
	18:00 - 06:00	12.00	OTH		W.O. DAYLIGHT TO RURT	
3/7/2007	06:00 - 06:00	24.00	LOC	4	RU TOP DRIVE - HANG SLIDE IN DERRICK - PU TOP DRIVE UNIT - WELD ON PILL TANK - INSTALL MUD AGITOR - GENERAL RU - NIPPLE UP HIGH	

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Operations Summary Report

Well Name: GB 8D-20-8-22
 Location: 20- 8-S 22-E 26
 Rig Name: UNIT

Spud Date: 2/24/2007
 Rig Release:
 Rig Number: 109

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/7/2007	06:00 - 06:00	24.00	LOC	4	PRESSURE ROTATING HEAD -
3/8/2007	06:00 - 06:00	24.00	LOC	4	GENERAL RIG UP- HOOK UP LINES TO TOP DRIVE, TIGHTEN TOP DRIVE CONNECTIONS, FINISH NIPPLEING UP ROT. HEAD, HOOK UP HOSES TO HEAD & FUNCTION TEST, WELD FLANGES ON FLOW LINE FOR ORBIT VALVE & INSTALL ORBIT VALVE, RIGGED UP DRIP PANS AROUND BOP, HOOKED UP TURN BUCKLES TO BOP, WELDERS CONTINUE BUILDING MUD LINES FOR PREMIX COMPARTMENT IN SUCTION TANK, GROUNDED ALL BUILDINGS & ELECTRICAL MOTORS. PUT COVERS ON PUMPS & FILLED PUMPS WITH OIL. TURNED GOOSENECK ON SWIVEL & HOOKED UP KELLY HOSE.
3/9/2007	06:00 - 18:00	12.00	LOC	4	GENERAL RIG UP- TIGHTEN BOLTS & TURN BUCKLES ON TORQUE TUBE, TIE TOGETHER SERVICE LOOP LINES, PICK UP BALES & ELEVATORS, BOLTED UP HOPPER DISCHARGE LINE, SPOTTED BAR HOPPERS, RIGGED UP SLIDES ON SHAKERS. WELDERS FINISHED PREMIX TANK (STILL NEED TO EXTEND FLARE LINES TO FLARE PIT, BUILD SUCTION MANIFOLD FOR MUD CLEANERS & WELD FLOWLINE TO ROT. HEAD)
	18:00 - 06:00	12.00	LOC	4	GENERAL RIG UP- RIGGED UP SCAFFOLDING IN SUBSTRUCTURE, RIGGED UP FILL UP LINES FROM FLOOR & FROM TRIP TANK, RIGGED UP AIR LINE FOR ORBIT VALVE, CHANGED SHAKER SCREENS, TIGHTEN VALVE FLANGES ON MUD TANKS, RIG UP YELLOW DOG & CIRC. RESERVE PIT
3/10/2007	06:00 - 14:00	8.00	LOC	4	GENERAL RIG UP- REPOSITION CHOKE MANIFOLD HOUSE & HOOK UP CHOKE LINE, REPAIR AGITATOR IN #2 TANK, GET MUD TANKS READY TO FILL & FILL MUD TANKS, WELDERS EXTENDING SHAKER SLIDES & MODIFYING GAS BUSTER LINES.
	14:00 - 21:30	7.50	BOP	1	TIGHTEN BOLTS ON BOP STACK
	21:30 - 00:00	2.50	BOP	1	HOOK UP KOOMEY LINES, REPLACE PACKING IN KOOMEY PUMP & FUNCTION TEST BOP
	00:00 - 01:00	1.00	BOP	2	RIG UP TESTERS
	01:00 - 06:00	5.00	BOP	2	PRESSURE TEST BOP (PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD & KILL LINE VALVES TO 5000# HI, 250# LOW, ANNULAR- 3500# HI, 250# LOW, CSG- 1500#) PERFORMING ACCUMALATOR FUNCTION TEST
3/11/2007	06:00 - 09:00	3.00	BOP	2	PERFORM ACCUMALATOR FUNCTION TEST- PRECHARGE IN BOTTLES WAS 750 PSI, CHECKED PRECHARGE IN EACH BOTTLE & FOUND TWO LOW BOTTLES & ONE BOTTLE WITH BAD VALVE CORE, REPLACED CORE & CHARGED ONE BOTTLE, THE OTHER BOTTLE HAS CHINESE BLADDER & WILL BE CHARGED WHEN CHINESE FILL TOOL ARRIVES. BLM GAVE THE OK TO DRILL.
	09:00 - 11:00	2.00	BOP	1	NIPPLE UP "T" BLOCK ON END OF CHECK VALVE & HOOK UP KILL LINE & HALLIBURTON LINE.
	11:00 - 18:00	7.00	LOC	4	HELP WELDERS RIG UP FLARE LINES & SHAKER SLIDES, RIGGED UP EXHAUSTS ON GENERATORS, STRAPPED BHA, DID RIG INSPECTION & MADE NECESSARY CORRECTIONS.
	18:00 - 19:30	1.50	BOP	1	INSTALL WEAR BUSHING & CENTER UP BOP
	19:30 - 00:00	4.50	LOC	4	HELP WELDERS WITH GAS BUSTER LINES & SHALE SHAKER SLIDES, RIG UP WIRE LINE MACHINE, READY FLOOR FOR DRLG, RIG UP WASH DOWN LINE FOR SOLIDS CONTROL EQUIP. & SHAKER SLIDES.
	01:00 - 06:00	5.00	LOC	4	TIME CHANGE, GET FLOOR READY FOR DRLG, RIG UP WIRELINE MACHINE, & STRAIGHTEN & RETIE HOSES FOR SERVICE LOOP ON TOP DRIVE
3/12/2007	06:00 - 09:30	3.50	TRP	1	PICK UP BHA
	09:30 - 12:00	2.50	CIRC	1	CIRCULATE THRU FILLUP LINE & FLUSH OUT PUMPS, PRESSURE TEST MUD LINES TO 2500 PSI & FIX LEAKS
	12:00 - 14:00	2.00	BOP	1	INSTALL DRLG. NIPPLE IN ROT. HEAD & ADJUST TURNBUCKLES ON TORQUE TUBE TO CENTER UP DRILL STRING IN BOP.
	14:00 - 15:00	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE, FUNCTION COM

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Operations Summary Report

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Well Name: GB 8D-20-8-22
Location: 20- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 2/24/2007
Rig Release:
Rig Number: 109

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/12/2007	15:00 - 16:30	1.50	DRL	4	DRILL SHOE TRACK
	16:30 - 17:30	1.00	EQT	2	CIRCULATE & PERFORM FIT TO 10.5 EQUIVALENT- OK
	17:30 - 18:00	0.50	SUR	1	WIRELINE SURVEY @ 715'- MR
	18:00 - 21:00	3.00	DRL	1	DRILL F/ 720'-1,000', WOB- 10-12K, RPM- 120 COMBINED, GPM- 498, MW- 8.35, VIS- 26, BG GAS- 30u, CONN GAS- 150u, PUMPING 10 BBL HI VIS SWEEPS EVERY 100' TO CLEAN HOLE.
	21:00 - 21:30	0.50	SUR	1	CIRCULATE & SURVEY @ 1,000', SURVEY DEPTH- 940'- .2 INC, 262.5 AZ
3/13/2007	21:30 - 06:00	8.50	DRL	1	DRILL F/ 1,000'-1,373', WOB- 10-15K, RPM- 130 COMBINED, GPM- 556, MW- 8.35, VIS- 26, BG GAS- 35u, CONN GAS- 200u, PUMPING 10 BBL HI VIS SWEEPS EVERY 100' TO CLEAN HOLE.
	06:00 - 09:00	3.00	DRL	1	DRILL F/ 1,373'-1,485', WOB- 10-15K, RPM- 140 COMBINED, GPM- 556, MW- 8.35, VIS- 26, BG GAS- 60u, CONN GAS- 300u, PUMPING 10 BBL HI VIS SWEEPS TO CLEAN HOLE, NO BIT BALLING YET.
	09:00 - 09:30	0.50	SUR	1	CIRC & SURVEY AT 1,485', SURVEY DEPTH- 1,425', .4 INC, 192.7 AZ
	09:30 - 15:30	6.00	DRL	1	DRILL F, 1,485'-1,863', DRLG WITH SAME PARAMETERS, MW & VIS. PUMPING 10 BBL HI VIS SWEEPS TO KEEP HOLE CLEAN.
	15:30 - 16:30	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE, FUNCTION COM & TOP PIPE RAMS
	16:30 - 18:30	2.00	DRL	1	DRILL / 1,863'-1,983', WOB- 10-15K, RPM- 140 COMBINED, GPM- 556, MW- 8.4, VIS- 27, BG GAS- 100u, CONN GAS- 350u, PUMPING 10 BBL HI VIS SWEEPS TO CLEAN HOLE
	18:30 - 19:00	0.50	SUR	1	CIRC. & SURVEY AT 1,983', SURVEY DEPTH- 1,923', .3 INC., 189.2 AZ
	19:00 - 03:30	8.50	DRL	1	DRILL F/ 1,983'-2,506', WOB- 15-20K, RPM- 145 COMBINED, GPM- 556, MW- 8.4, VIS- 27, BG GAS- 100u, CONN GAS- 500u, PUMPING 10 BBL HI VIS SWEEPS EVERY 100' TO CLEAN HOLE
	03:30 - 04:00	0.50	SUR	1	CIRC. & SURVEY AT 2,506', SURVEY DEPTH- 2,446'- 1.6 INC, 331 AZ
	04:00 - 06:00	2.00	DRL	1	DRILL F/ 2,506'-2,553', WOB- 12-18K, RPM- 145 COMBINED, GPM- 556, MW- 8.4, VIS 27, BG GAS- 125u
3/14/2007	06:00 - 11:30	5.50	DRL	1	DRILL F/ 2,553'-2,814', WOB- 15-18K, RPM- 145 COMBINED, GPM- 556, MW- 8.5, VIS- 27, BG GAS- 225u, CONN GAS- 450u, PUMPING 10 BBL HI VIS SWEEPS TO CLEAN HOLE, NO BIT BALLING OR TRONA WATER YET.
	11:30 - 12:30	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE, FUNCTION ANNULAR & COM
	12:30 - 15:00	2.50	DRL	1	DRILL F/ 2,814'-2,938', DRLG WITH SAME PARAMETERS, MW & VIS, BG GAS- 250u, CONN GAS- 350u, NO BIT BALLING OR TRONA WATER
	15:00 - 15:30	0.50	SUR	1	CIRC & SURVEY AT 2,938', SURVEY DEPTH- 2,880', .2 INC, 165 AZ
	15:30 - 18:00	2.50	DRL	1	DRILL F/ 2,938'-3,075', WOB- 15-20K, RPM- 140 COMBINED, GPM- 556, MW- 8.5, VIS- 27, BG GAS- 150u, CONN GAS- 300u, NO BIT BALLING OR TRONA WATER.
3/15/2007	06:00 - 07:30	1.50	DRL	1	DRILL F/ 3,429'-3,458', WOB- 15-18K (ANY ADDITIONAL WOB WOULD RESULT IN BIT STICK SLIPPING) RPM- 140 COMBINED, GPM- 556, MW- 8.5, VIS- 27, BG GAS- 1400u, DOWN TIME GAS- 9680u WITH 15' FLARE
	07:30 - 10:30	3.00	CIRC	1	CIRC. OUT GAS, CHECK FOR FLOW, WELL FLOWING 15 BBLS/HR, DETERMINED IT TO BE A FRESH WATER FLOW, DEPTH- 3,350-3,425
	10:30 - 11:00	0.50	SUR	1	DROP SURVEY
	11:00 - 12:00	1.00	TRP	10	PUMP PILL & TRIP OUT TO BHA
	12:00 - 13:00	1.00	CIRC	1	REPLACE ROT. HEAD RUBBER, CIRC. BOTTOMS UP & SPOT 60 BBL 10# PILL ON BACK SIDE
	13:00 - 15:30	2.50	TRP	10	FINISH TRIPPING OUT, FUNCTION BLIND RAMS, BREAK BIT & LAY DOWN MUD MOTOR
	15:30 - 16:30	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE
	16:30 - 17:30	1.00	BOP	1	PULL & INSPECT WEAR BUSHING- OK
	17:30 - 20:00	2.50	TRP	10	MAKE UP NEW BIT & MOTOR & TRIP IN TO CSG SHOE AT 745'
	20:00 - 21:00	1.00	RIG	6	CUT 136' OF DRLG LINE (TOO MANY WRAPS ON THE DRUM)
	21:00 - 22:00	1.00	TRP	10	TRIP IN TO 3,400'

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Operations Summary Report

Well Name: GB 8D-20-8-22
 Location: 20- 8-S 22-E 26
 Rig Name: UNIT

Spud Date: 2/24/2007
 Rig Release:
 Rig Number: 109

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/15/2007	22:00 - 23:00	1.00	TRP	10	CENTER STACK, INSTALL ROT. HEAD & CIRC BTMS UP THRU BUSTER- 10' FLARE WITH 900u
	23:00 - 00:00	1.00	TRP	10	TRIP INTO 3,426'
	00:00 - 00:30	0.50	REAM	1	WASH 32' TO BTM- 2' OF FILL
	00:30 - 06:00	5.50	DRL	1	DRILL F/ 3,458'-3,690', WOB- 12-18K, RPM- 175 COMBINED, GPM- 495-556, MW- 8.5, VIS- 27, BG GAS- 250u W/ 2-6' FLARE, CONN GAS- 500u W/ 5' FLARE, TRIP GAS- 1100u W/ 10' FLARE, NO FLOW ON CONNECTIONS
3/16/2007	06:00 - 10:30	4.50	DRL	1	DRILLED 3690' - 4030', WOB 15-18, RPM- 184, GPM- 556, MW- 8.5, VIS- 27, DRILLING THROUGH BUSTER BGG 300-500u 2' - 6' FLARE, CG 800-1000U 8' - 10' FLARE. PUMPING 10 BBL HI VIS SWEEPS EVERY 100' TO CLEAN HOLE, STARTED PICKING UP TRACES OF TRONA WATER AT 3,600'
	10:30 - 11:00	0.50	SUR	1	WIRELINE SURVEY @ 3973' 1.2 DEG. AZ 205.3, CHECK F/ FLOW- NO FLOW
	11:00 - 14:00	3.00	DRL	1	DRILLED 4030' - 4290', WOB 15-18, RPM 184, DRILLING THROUGH BUSTER GAS SAME AS ABOVE.
	14:00 - 15:00	1.00	RIG	1	SERVICE RIG & TOP DRIVE, FUNCTION SUPER CHOKE & COM, CHECK FOR FLOW- NO FLOW
	15:00 - 19:30	4.50	DRL	1	DRILLED 4290' - 4687', WOB 15/18, RPM 184, GPM- 556, DRILLING THROUGH BUSTER, GAS SAME AS ABOVE
	19:30 - 21:00	1.50	SUR	1	WIRELINE SURVEY @ 4631' 2.5 DEG. 184.7 AZ. WELL FLOWING 1/2" STREAM OF TRONA ON SURVEY. DTG ON SURVEY 3200u OFF OF BUSTER.
	21:00 - 06:00	9.00	DRL	1	DRILLED 4687' - 5240', WOB- 15K, RPM- 194 COMBINED, GPM- 556, MW- 8.6, VIS- 28, WENT OFF THE BUSTER, BG GAS- 775u, CONN GAS- 1,000u, PUMPING 10 BBL HI VIS SWEEPS EVERY 100' TO CLEAN HOLE, FLOWING 1/2 STREAM OF TRONA WATER ON CONNECTIONS.
3/17/2007	06:00 - 12:00	6.00	DRL	1	DRILLED 5195' - 5321', 127', 2.16 FPH, WOB 20k, RPM 194, MW 8.7 VIS 28 BGG 600u CONN.G 1200u OFF OF BUSTER, NO FLARE. PUMPING 10-30 BBL SWEEPS AS NEEDED. WATER FLOW HAD QUIT WHEN WE STOPPED DRILLING
	12:00 - 12:30	0.50	SUR	1	DROPPED SURVEY @ 5171' STILL NO FLOW.
	12:30 - 15:00	2.50	TRP	10	TRIPPED OUT WITH BIT #2, FUNCTION BLIND RAMS, BREAK BIT. BIT WAS RUNG OUT AT SHOULDER. NO SURVEY (BATTERY PACK CAME APART GOING IN THE HOLE)
	15:00 - 15:30	0.50	RIG	1	SERVICE RIG & TOP DRIVE
	15:30 - 20:00	4.50	TRP	10	TRIP IN WITH BIT #3 REED DSX 210HGUWAZ SN 111129 FILLED PIPE HALF WAY IN.
	20:00 - 20:30	0.50	REAM	1	WASH & REAM 40' TO BOTTOM 5' OF FILL.
	20:30 - 22:00	1.50	DRL	1	DRILL 5321' - 5432', WOB 5-15, RPM 153 - 193, GPM- FLOWING 1" STREAM ON FIRST CONNECTION 5-6' FLARE AT BOTTOMS UP TRIP GAS 6119 BG GAS 700u CONN. GAS 3100u.
	22:00 - 23:00	1.00	SUR	1	WIRELINE SURVEY @ 5372' 2 DEG. 184.1 AZ. 1/2" FLOW ON SURVEY
	23:00 - 06:00	7.00	DRL	1	DRILL 5432' - 5690', 258', 36.85 FPH, WOB 8-15, RPM 180 STARTED MUD UP @ 5450' WT 8.7 VIS 32 STILL HAVE A 1/2" FLOW ON CONN. CONN GAS 700u BGG 3100u. PUMPING 10 BBL BIT BALLING SWEEPS AS NEEDED, BIT BALLING STARTED AT 5,610, SEVERE BIT BALLING F/ 5,630'-5,690'
					DRILL 5690' - 5988' (298'), 27 FPH, WOB 12-15, RPM 170, MUD WT 8.9 VIS 35. NO FLOW ON CONN. PUMPING 10 BBL BIT BALLING SWEEPS AS NEEDED.
3/18/2007	06:00 - 17:00	11.00	DRL	1	SERVICE RIG & TOP DRIVE, FUNCTION HCR & COM
	17:00 - 18:00	1.00	RIG	1	WIRELINE SURVEY @ 5928' 1 DEG, 183.3 AZ.
	18:00 - 19:00	1.00	SUR	1	DRILL 5988' -6345', 357', 45 FPH, WOB 15-20, RPM 180, FLOWING 1/4" STREAM ON CONN. AT 6,297', MW 8.9 VIS 35 STILL SEEING SLIGHT BALLING.
3/19/2007	06:00 - 14:00	8.00	DRL	1	DRILL 6345' - 6671', 326', 40.75 FPH, WOB 12-15 RPM 180, WT 8.9, VIS 35, STARTED LOOSING FLUID @ 6609' AFTER CONNECTION.
	14:00 - 15:00	1.00	SUR	1	WIRELINE SURVEY @ 6611' 1.3 DEG. AZ 182.6 NO FLOW ON SURVEY

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Operations Summary Report

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Well Name: GB 8D-20-8-22
Location: 20- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 2/24/2007
Rig Release:
Rig Number: 109

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/19/2007	15:00 - 01:30	10.50	DRL	1	DRILL 6671' - 7041' 370', WOB 15-20, RPM 153 BACKED PUMPS OFF @ 6609' TO 450 GPM FOR LOSSES, PUMPED 260 BBL OF 20% LCM PILL AROUND, LOSSES SLOWED. CALCULATED LOSSES @ 14-15 BBL/HR. LOST 50 BBL @ 6995' PUMPED 60 BBL OF 20% LCM. LOSSES SLOWED BUT STILL LOOSING 12-14 BPH. TOTAL LOSSES 450 - 470 BBL.
	01:30 - 02:30	1.00	RIG	1	SERVICE RIG & TOP DRIVE, FUNCTION ANNULAR
	02:30 - 06:00	3.50	DRL	1	DRILL 7041' - 7120', 79', 22.57 FPH, WOB 15-20 RPM 153. STILL LOOSING 12-14 BPH. MUD WT. 9.0 VIS 35 PUMPING 20% LCM PILLS EVERY 30 MIN.
3/20/2007	06:00 - 15:00	9.00	DRL	1	DRILL 7120' - 7412' 292', 32.44 FPH, WOB 16-20, RPM 153 COMBINED, GPM- 450, BY PASS SHAKERS @ 09:00, 7240', MW- 9.0, VIS- 36 PUMPING 20 BBL 20% LCM SWEEPS EVERY 30 MIN. STILL SEEPING @ 12-14 BPH.
	15:00 - 15:30	0.50	RIG	2	WORK ON #2 GENERATOR (PLUGGED AIR FILTER)
	15:30 - 20:00	4.50	DRL	1	DRILL 7412' - 7537', 125', 27.22 FPH, WOB 15-20, RPM 150 PUMPING 20 BBL 20% SWEEPS EVERY 30 MIN. HOLE SEEMS TO BE HEALING A LITTLE.
3/21/2007	20:00 - 20:30	0.50	RIG	1	SERVICE RIG & TOP DRIVE
	20:30 - 22:00	1.50	DRL	1	DRILL 7537' - 7565' 25', 18.66, WOB 15-20, RPM 150, TORQUE & DIFFERENTIAL INCREASING DECIDED TO TRIP F/ BIT.
	22:00 - 23:00	1.00	SUR	1	SPOTTED 70 BBL OF 28% LCM ON BACK SIDE, DROPPED SURVEY @ 7505' PUMP PILL
3/22/2007	23:00 - 04:30	5.50	TRP	10	TOOH W/ BIT #3, HOLE CONDITIONS GOOD ON TRIP OUT, HOLE TOOK 28 BBL OVER CALCULATED VOLUME ON TOOH.
	04:30 - 05:30	1.00	TRP	10	BREAK OFF BIT, LD MUD MOTOR, BREAK DOWN SURVEY TOOL
	05:30 - 06:00	0.50	TRP	10	PU NEW BIT #4, HUNTING .13 MUD MOTOR
3/23/2007	06:00 - 11:30	5.50	DRL	1	TIH, BREAK CIRC. EVERY 20 STANDS, HOLE DISPLACING ON EVERY STAND. LOST 22 BBLs TRIPPING IN. PACKED OFF 10 STANDS OFF BOTTOM, WHILE INSTALLING ROTATING HEAD. PUMPED AWAY 19 BBL AT THIS POINT.
	11:30 - 12:00	0.50	REAM	1	W&R 60' TO BOTTOM, 10' OF FILL
	12:00 - 17:00	5.00	DRL	1	DRILL 7565' - 7721' 156', 31.2 FPH, WOB 16-18, RPM 158 MUD WT. 9.2, VIS 36, RUNNING 8 GPM MU WATER, BUILDING VOLUME AS WE GO, STILL SEEPING 2-3 BPH. SHAKERS ARE BYPASSED. MUD CLEANERS ARE RUNNING, RECOVERING LCM & PUTTING IT BACK INTO ACTIVE PITS.
3/22/2007	17:00 - 18:00	1.00	RIG	1	SERVICE RIG & TOP DRIVE, FUNCTION BOTTOM PIPE RAMS
	18:00 - 06:00	12.00	DRL	1	DRILL 7721' - 7891', 170', 14.16 FPH, WOB 15-22, RPM 115 LOSSES ARE MINIMAL MOST OF THE DAY, TOTAL LOSSES FOR THE DAY 100 BBL
	06:00 - 12:00	6.00	DRL	1	DRILL 7891' - 8033', 142', 23.66 FPH, WOB 18-22, RPM 117, 72 DH, 45 ON SURF. MUD WT. 9.3, VIS 38, NO NOTICEABLE LOSSES AT THIS TIME. RUNNING 8 GPM MAKE UP WATER & DUMPING SAND TRAP EVERY 2 HRS.
3/23/2007	12:00 - 13:00	1.00	RIG	1	SERVICE RIG/ TOP DRIVE & TRUN ROTARY HOES
	13:00 - 02:00	13.00	DRL	1	DRILL 8033' - 8286', 253', 19.46 FPH, RPM 117, 72 DOWN HOLE, 45 ON SURF. MUD WT 9.3, VIS 36, LOSSES NILL AT THIS TIME. TORQUE & PR PROMPTED TRIP.
	02:00 - 04:00	2.00	DRL	1	CIRC. BOTTOMS UP, CHECK F/ FLOW, FLOWING 3/4" STREAM, PROBABLY TRONA BUT WILL CIRC BOTTOMS UP 1 MORE TIME TO CHECK F/ GAS 31U AT BU DECIDED TO TOH.
3/23/2007	04:00 - 05:00	1.00	SUR	1	SPOTTED 150 BBL OF 28% LCM ON BACK SIDE, DROPPED SURVEY @ 8228'
	05:00 - 06:00	1.00	TRP	10	PUMP PILL, TOH W/ BIT #4
	06:00 - 11:30	5.50	TRP	10	TOH W/ BIT #4, GOOD TRIP OUT, LOST 39 BBL OVER CALCULATED DISPLACEMENT ON TOH. BIT HAD 2 PRIMARY WAFFERS CHIPPED OFF THE REST OF THE BIT LOOKED GREAT, GAUGE RING WOULD JUST SLIP OVER BIT. RETRIEVE SURVEY TOOL.
3/23/2007	11:30 - 13:30	2.00	TRP	1	BREAK OFF BIT, CLEAN & CLEAR FLOOR AFTER PULLING WET BHA. DRAIN MUD FROM TRIP TANK.
	13:30 - 14:30	1.00	TRP	10	PU NEW BIT, HAD A DSX616M MADE UP, JIM ISENHOUR CALLED, DECIDED

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Questar E & P
Operations Summary Report

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Well Name: GB 8D-20-8-22
Location: 20- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 2/24/2007
Rig Release:
Rig Number: 109

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/23/2007	13:30 - 14:30	1.00	TRP	10	TO RUN A DSX613 TIH TO SHOE
	14:30 - 15:30	1.00	RIG	6	SLIP & CUT 65' OF DRLG LINE
	15:30 - 20:30	5.00	TRP	10	TIH, FILL BHA, & PIPE EA. 30 STANDS TO BOTTOM. LOST 36 BBL OF FLUID ON TIH.
	20:30 - 22:30	2.00	REAM	1	W&R 120' TO BOTTOM, SHUT DOWN TO MAKE A CONNECTION, AND PACKED OFF TOOK 2 HRS TO WORK FREE. W&R WAS AS THOUGH THE HOLE HAD SWELLED IN, DIDNT ACT LIKE IT WAS OT OF GUAGE. PUMPED 7 BBL AWAY WHEN HOLE PACKED OFF.
3/24/2007	22:30 - 06:00	7.50	DRL	1	DRILL 8286' - 8502', 216', 28.8 FPH, WOB 18-20, RPM 117, 72 DOWN HOLE, 45 ON SURFACE. HOLE SEEPING AROUND 4-5 BPH, TOTAL LOSSES LAST 24 HRS. 112 BBL.RUNNING 6 BBL HR. MU WATER.
	06:00 - 10:00	4.00	DRL	1	DRILL 8502' - 8711', 209', 52.25 FPH. WOB 18-20, RPM 117, 72 DOWN HOLE, 45 ON SURFACE
	10:00 - 11:00	1.00	RIG	1	SERVICE RIG & TOP DRIVE
	11:00 - 13:00	2.00	RIG	2	REPAIR RIG, TURN KELLY HOSE SO IT DOESNT RUB DERRICK LEG & TACK WELD UNIONS TO KEEP T FROM TURNING.
3/25/2007	13:00 - 06:00	17.00	DRL	1	DRILL 8711' - 9340', 629', 37 FPH, WOB 18-20, RPM 117, 72 DOWN HOLE, 45 ON SURFACE. HOLE SEEPING 4-5 BPH . RUNNING 8 GPM MU WATER & DUMPING SAND TRAPS AS NEEDED. TOTAL LOSSES TO HOLE TODAY 218 BBL.
	06:00 - 15:00	9.00	DRL	1	DRILL 9340' - 9638', 298', 33.11 FPH, WOB 18-20, RPM 117, 72 DOWN HOLE, 45 ON SURF. WT. 9.5, VIS 47, SEEPAGE SEEMS TO HAVE SLOWED DOWN, RUNNING 16 GPM MU WATER TO TRY TO DROP MW.
	15:00 - 16:00	1.00	RIG	1	SERVICE RIG & TOP DRIVE.
	16:00 - 06:00	14.00	DRL	1	DRILL 9638' - 9890, 252', 18 FPH , WOB 18-24, RPM 132, 72 DOWN HOLE, 60 ON SURFACE. HOLE PACKED OFF ON CONNECTION @ 9699' PULLED 30K OVER TO FREE UP. TRIED TO CHANGE OUT KELLY JT. AND TOOK TO LONG. WILL START CHANGING IT OUT 1 JT OFF BOTTOM INSTED OF ON BOTTOM. STARTED 1 CENTRIFUGE @ 16:30 FOR I CIRC. CONTROL. LOSSES MINIMAL AT THIS TIME, TOTAL LOSSES TODAY 220 BBL.
3/26/2007	06:00 - 11:30	5.50	DRL	1	DRILL 9890' - 9945', 55', 10 FPH, WOB 22-25, RPM 132, 72 DOWN HOLE, 60 ON SURFSCE. LOSSES SEEM TO HAVE STOPPED, PUT 1 SHAKER ON LINE TO SHAKE OUT LCM.
	11:30 - 12:30	1.00	CIRC	1	CIRC BOTTOMS UP & CHECK F/ FLOW, NO FLOW.
	12:30 - 13:30	1.00	RIG	1	RS & BREAK OUT KELLY JT.
	13:30 - 14:30	1.00	CIRC	1	CIRC BOTTOMS UP, 5298u AT BOTTTOMS UP, CHECK F/ FLOW, NO FLOW.
	14:30 - 15:30	1.00	SUR	1	DROP SURVEY @ 9885', & PUMP PILL.
	15:30 - 22:00	6.50	TRP	10	TOH W/ BIT #4, PULLED TIGHT ON STAND # 3, 5, 6, & 7 30-40K, ALSO 29, 10 K, 32, 30K. BREAK BIT FUNCTION TOP PIPE RAMS & BLIND RAMS.
	22:00 - 00:00	2.00	RIG	2	BREAK SAVER SUB & SET TORQUE ON TOP DRIVE.
	00:00 - 03:30	3.50	TRP	10	PU NEW BIT & MOTOR, HUNTING .15 & TIH TO 3810', HOLE QUIT DISPLACING.
3/27/2007	03:30 - 04:30	1.00	CIRC	1	INSTALL ROTATING HEAD, FILL PIPE, & CIRC BOTTOMS UP, TOOK 40 BBL TO BREAK CIRC.
	04:30 - 06:00	1.50			TIH 10 STANDS TO 4625', HOLE DISPLACING. FILL PIPE & CIRC 5 MIN.
	06:00 - 09:00	3.00	TRP	10	TIH FILL PIPE & CIRC EA. 10 STANDS TO 10 STANDS OFF BOTTOM. PULL BERRING ASSM. FROM ROTATING HEAD & REPLACE BEFORE GETTING TO BOTTOM. PIPE MOVING ALL THE TIME AND STILL PACKED OFF.
	09:00 - 10:00	1.00	CIRC	1	CIRCULATE BOTTOMS UP & CLEAN HOLE, SEEING PRESSURED SH, TG = 4267u @ BOTTOMS UP. 6-7% INCREASE IN FLOW.
	10:00 - 11:00	1.00	TRP	10	TIH W/ LAST 9 STANDS, LEFT 4 JOINTS TO W&R TO BOTTOM.
	11:00 - 12:30	1.50	REAM	1	W&R 123' TO BOTTOM, TAKING WT & TORQUE ALL THE WAY, DON'T THINK IT WAS ALL FILL BUT HARD TO TELL.
	12:30 - 16:30	4.00	DRL	1	DRILL 9945' - 9994', 49', 12.25 FPH, WOB 16-18k, RPM 120, 70 DH, 50 ON

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Operations Summary Report

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Well Name: GB 8D-20-8-22
Location: 20- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 2/24/2007
Rig Release:
Rig Number: 109

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/27/2007	12:30 - 16:30	4.00	DRL	1	SURFACE, RUNNING 30 GPM MU WATER, BUILDING 12 BPH MUD, SO LOOSING 31 BPH. PUMPING LCM SWEEPS & ADDING LCM TO SYSTEM.
	16:30 - 17:30	1.00	RIG	2	#1 SCR SHUT DOWN, WE HAD A BLACK OUT. TOP DRIVE ALSO SHUT DOWN DUE TO A LOOSE CONNECTION BETWEEN RELAYS.
	17:30 - 22:30	5.00	DRL	1	DRILL 9994' - 10026', 32', 6.4 FPH, WOB 18-24, RPM 120, LOSSES THE LAST 3 HRS HAVE BEEN 23 BBL/HR. TOTAL LOSSES TODAY 300 BBL.
3/28/2007	22:30 - 01:00	2.50	CIRC	1	CIRC BOTTOMS UP, SPOT 160 BBL OF 28% LCM, MIX & PUMP PILL
	01:00 - 06:00	5.00	TRP	10	TOH W/ BIT #6, SNUG IN SPOTS COMMING OFF BOTTOM
	06:00 - 08:00	2.00	TRP	10	TOH, LD BIT & MOTOR. LOST 53 BBL MUD ON TOH.
	08:00 - 09:00	1.00	RIG	1	SERVICE RIG & TOP DRIVE
	09:00 - 17:30	8.50	TRP	10	RU TORQUE SENSOR, PU BIT & MOTOR, TIH, FILL PIPE & CIRC EA. 10 STANDS TO 6265', THEN EA. 20 STANDS. NO RECORDABLE LOSSES ON TIH.
3/29/2007	17:30 - 18:00	0.50	DRL	1	W&R 93' TO BOTTOM, 15' OF FILL
	18:00 - 06:00	12.00	DRL	1	DRILL 10026' - 10151', 125', 10.41 FPH. WOB 35K, RPM 150, LOSSES ARE @ 8 BPH, RUNNING 10 GPM MU WATER, LOSSES TO DAY 300 BBL.
	06:00 - 14:00	8.00	DRL	1	DRILL 10151' - 10222', 71', 8.87 FPH, WOB 30-35, RPM 145, 105 DOWN HOLE, 40 ON SURFACE. RPM & WOB VARY ACCORDING TO BOUNCE. HOLE SEEPING ABOUT 3-4 BPH.
3/30/2007	14:00 - 14:30	0.50	RIG	1	SERVICE RIG & TOP DRIVE, SYNC. SCR'S.
	14:30 - 06:00	15.50	DRL	1	DRILL 10222' - 10411', 189', 12.9 FPH, WOB 30-35, RPM 145, 105 DOWN HOLE, 40 ON SURF. DRILLING W/ 6-12' FLARE THROUGH BUSTER. MUD WT. 9.5+, VIS 48. HOLE STILL SEEPING ABOUT 18 BPH. RUNNING 10 GPM MU WATER, 7 GPM RESERVE, & 3 GPM FRESH. TOTAL LOSSES TODAY 471 BBL.
	06:00 - 15:00	9.00	DRL	1	DRILL 10411' - 10531', 120', 13.33 FPH, WOB 30-35, RPM 145, 105 DOWN HOLE, 40 ON SURFACE. HOLE SEEPING @ 14 BPH DRILLING W/ 6-10' FLARE, CONNECTION FLARE 12-15'
	15:00 - 15:30	0.50	DRL	1	SERVICE RIG, TOP DRIVE, & CHANGE OUT KELLY JT.
	15:30 - 19:00	3.50	DRL	1	DRILL 10531' - 10570', 39', 11.14 FPH, WOB 30-35, RPM 145, 105 DOWN HOLE, 40 ON SURFACE, HOLE SEEPING 14 BPH, DRILLING W/ 6-10' FLARE, CONNECTION FLARE 12-15'. TOTAL LOSSES TODAY 287 BBL.
3/31/2007	19:00 - 22:30	3.50	CIRC	1	CIRC BOTTOMS UP, CHECK F/ FLOW, SPOT 175 BBL OF 28% LCM @ 6610', PUMP PILL.
	22:30 - 23:00	0.50	SUR	1	DROP SURVEY @ 10510'
	23:00 - 06:00	7.00	TRP	10	STARTED OUT OF THE HOLE, PULLED FIRST STAND, THEN HSD TO PUMP OUT 1, PULLED 9, PULLED ROTATING HEAD RUBBER AND HAVE HAD TO PUMP OUT FROM THERE TO 9000', PULLING GOOD SINCE THEN.
	06:00 - 10:00	4.00	TRP	10	TOH W/ BIT #7 MINIMAL DRAG THE REST OF THE WAY OUT. FROM 9000' BHA WET LOST 192 BBL ON TOH.
	10:00 - 12:00	2.00	TRP	10	CHANGE BIT, CLEAN FLOOR & TIH TO SHOE.
4/1/2007	12:00 - 13:00	1.00	RIG	6	SLIP & CUT 96' OF DRILLING LINE
	13:00 - 13:30	0.50	RIG	1	SERVICE RIG & TOP DRIVE
	13:30 - 16:30	3.00	RIG	2	CLUTCH ON TRANSMISSION BRAKE BURNT UP
	16:30 - 01:30	9.00	TRP	10	TIH, FILL PIPE & CIRC 5 MIN. @ BHA, THEN EA. 20 STANDS. W&R 5997' - 6019', 6762' - 6793' 6854' - 6886'
	01:30 - 02:30	1.00	REAM	1	W&R 9112' - 9947', MAY NOT HAVE TO REAM ALL OF THIS BUT FIGURED IT WOULD BEAT THE ALTERNATIVE. STARTED TAKING FLOW @ 9947'.
	02:30 - 06:00	3.50	WCL	1	SHUT IN WELL & CIRC OUT GAS ON CHOKE. TOOK 15 BBL GAIN. NO RECORDSBLE SHUT IN PRESSURES. LOST 330 BBL MUD IN THE LAST 2 HRS.
	06:00 - 13:00	7.00	CIRC	1	CIRC THROUGH THE CHOKE & BUILD VOLUME. LOST 230 BBL IN 1 HR.
	13:00 - 16:30	3.50	REAM	1	W&R, 9947' - 10570' A FEW TIGHT SPOTS, 15' OF FILL.
	16:30 - 00:00	7.50	DRL	1	DRILL 10570' - 10655', 85', 11.33 FPH, STARTED LOOSING MORE FLUID THAN WE COULD KEEP UP WITH, PU OFF BOTTOM, CIRC @ 275 GPM. MW 9.5, VIS 44, LCM @ 8% DRILLING W/ 6-8' FLARE

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Questar E & P
Operations Summary Report

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Well Name: GB 8D-20-8-22
Location: 20- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 2/24/2007
Rig Release:
Rig Number: 109

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/1/2007	00:00 - 02:30	2.50	CIRC	2	CIRC & BUILD VOLUME. MW 9.5, VIS 37-38, RAISE LCM TO 12%.
	02:30 - 06:00	3.50	DRL	1	DRILL 10655' - 10722' 67', 19.14 FPH, WOB 30-35, RPM 145, MW 9.5, VIS 45, LOSSES SEEM TO HAVE SLOWED SINCE 02:30, TOTAL LOSSES FOR THE DAY 767 BBL. BROUGHT IN 240 BBL OF MUD FROM TRUE 26. RUNNING 12% LCM IN THE SYSTEM AT THIS TIME. UNIT HAD A RIG TAG THE CROWN FOR A NEAR MIS LAST WEEK. TRYING TO LEAVE THE REAMERS IN A STAND, MOVED THE CROWN-O-MATIC AND TAGGED IT. SO WE WILL START LD REAMERS ON TRIPS IF WE NEED TO.
4/2/2007	06:00 - 15:00	9.00	DRL	1	DRILL 10722' - 10841', 119', 13.22 FPH, WOB 30-35K, RPM 145, 105 DOWN HOLE, 40 ON SURFACE. MW 9.5, VIS 40, TAKING LCM TO 12% TO RAISE MW TO 9.6-9.7.
	15:00 - 15:30	0.50	RIG	1	SERVICE RIG & TOP DRIVE. BOP DRILL 34 SEC.
	15:30 - 19:00	3.50	DRL	1	DRILL 10841' - 10903' 62', 17.71 FPH, WOB 30-35, RPM 145, TD @ 18:50.
	19:00 - 00:30	5.50	CIRC	1	C & C F/ LOGS, RAISING MW TO 9.6 PPG.
	00:30 - 01:00	0.50	SUR	1	DROP SURVEY @ 10843', WELL FLOWING 6.5 BPH
	01:00 - 03:30	2.50	CIRC	1	C&C, RAISE MW TO 9.7 PPG, NO FLOW, PUMP PILL
	03:30 - 06:00	2.50	TRP	2	TOH TO PU LOGGING TOOLS. MW 9.7, VIS 42, LCM 14% HOLE SEEPING @ 9.7 PPG. HAD 2 STANDS THAT PULLED 50K OVER BUT NORMAL SINCE THEN.
4/3/2007	06:00 - 11:30	5.50	TRP	2	TOH F/ LOGS, LD IBS'S, MONEL, & MUD MOTOR W/ SLM, SLM = 4.3' LONG. LOST 360 BBL OF MUD ON TOH. FUNCTION BLINDS, & BOTH SETS OF PIPE RAMS.
	11:30 - 12:00	0.50	RIG	1	SERVICE RIG & TOP DRIVE
	12:00 - 13:00	1.00	LOG	1	PU SCHLUMBERGER'S SUBS & MCR TOOL
	13:00 - 06:00	17.00	LOG	1	TIH @ 1100-1400 FPH LOGGING. W&R FROM 10023' NO MAJOR PROBLEMS TO THIS POINT. MW 9.7, VIS 40, LCM 12% HOLE STILL SEEPING. TOTAL LOSSES TODAY 360 BBL. ON CHOKE @ 06:05
4/4/2007	06:00 - 14:30	8.50	LOG	1	WHILE LOGGING IN W/ SCHLUMBERGER'S MCR TOOL, BOTTOMS UP GAS SURFACED, PUMPED SUCTION TANK DRY TRYING TO OUT RUN IT, HAD TO PUT WELL ON CHOKE LOST MOST OF OUR VOLUME. CIRC & BUILD VOLUME, PUMPED 160 BBL OF 20% LCM PILL TOTAL LOSSES 250 BBL.
	14:30 - 16:00	1.50	LOG	1	FINISH LOGGING IN W/ MCR TOOL TO 10903', LOGGERS TD IS 200+ FT. SHALLOW
	16:00 - 20:00	4.00	CIRC	1	CIRC BOTTOMS UP & COND MUD TO 9.6+ WT & 40 VIS, LCM 12-14%, MIXING PREMIX TO 220% LCM TO SPOT ON TOH, FIRST TANK FLOODED HAD TO START OVER.
	20:00 - 06:00	10.00	LOG	1	LOG OUT OF THE HOLE W/ MCR TOOL, STAND # 3 & 4 PULLED 50K OVER TO WORK THROUGH, ABOUT 10' ON STAND #3 & 4' ON STAND #4. PULLED FIRST 5 STANDS WET, PUMP PILL, PULLED ROTATING HEAD ON STAND # 11. LOGGING DEPTH @ 06:00 3690'.
4/5/2007	06:00 - 10:00	4.00	LOG	1	LOGGING OUT W/ SCHLUMBERGERS MCR TOOL @ 1100 FPH, AVERAGING 9 STANDS / HR.
	10:00 - 12:00	2.00	LOG	1	LAY DOWN LOGGING TOOLS
	12:00 - 18:00	6.00	TRP	2	FUNCTION BLIND RAMS, MAKE UP BIT, BIT SUB & TRIP IN SLOWLY, BREAK CIRCULATION AT BHA, THEN EVERY 2000', CIRCULATED BOTTOMS UP AT 4,600'
	18:00 - 20:30	2.50	CIRC	1	CIRCULATE BOTTOMS UP AT 10,010', GAINED 40 BBLS WITH A 35-40' FLARE
	20:30 - 22:00	1.50	TRP	2	TRIP IN 6 STDS & WASH THE LAST 380' TO BOTTOM WITH 8' OF FILL
	22:00 - 02:00	4.00	CIRC	1	CIRCULATE TWO BOTTOMS UP & CONDITION MUD, HOLD SAFETY MEETING & RIG UP LAY DOWN MACHINE
	02:00 - 06:00	4.00	TRP	3	CHECK FOR FLOW (OK), PUMP PILL & LAY DOWN DRILL PIPE

Printed: 4/5/2007 8:22:12 AM

ENDURING RESOURCES, LLC
425 Seventeenth Street, Suite 1500
Denver, Colorado 80202
Telephone: 303-573-1222
Facsimile: 303-573-0461

CONFIDENTIAL

43-047-37865

May 23, 2007

RECEIVED
MAY 29 2007
DIV. OF OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Well Logs
Rock House 11-23-42-2
SENE Sec 2-T11S-R23E (BHL)
Uintah County, Utah

Ladies and Gentlemen:

Attached is one original copy of the logs run on the above-referenced well.

Please hold this information as "confidential" as long as allowed.

Should you have any questions concerning this matter, please do not hesitate to call 303-350-5114 (aarlian@enduringresources.com).

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/
Enclosures as stated:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47078
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Rock House 11-23-42-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570' FNL - 657' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 23E S		9. API NUMBER: 4304737865
		10. FIELD AND POOL, OR WILDCAT: Rock House
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request to Commingle
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

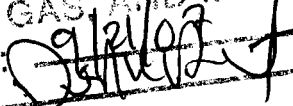
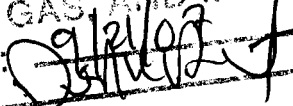
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

1. Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs.
2. These formations shall be commingled in the well bore and produced concurrently in a single string of 2-3/8" production tubing.
3. Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units.
4. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas lease or production units overlying the "pool."

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE  DATE 8/15/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 
BY: 
(See Instructions on Reverse Side)

RECEIVED
AUG 17 2007

DIV. OF OIL, GAS & MINING

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

August 15, 2007

Fran Fox Trust 1/1/80
P.O. Box 20321
Billings, Montana 59104-0321

CERTIFIED MAIL

ARTICLE NO: 7006 3450 0001 4272 1226

Attention: Land Department

**RE: Commingling Application
Rock House 11-23-42-2
SENE Sec. 2-T11S-R23E
Uintah County, Utah**

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.


Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC

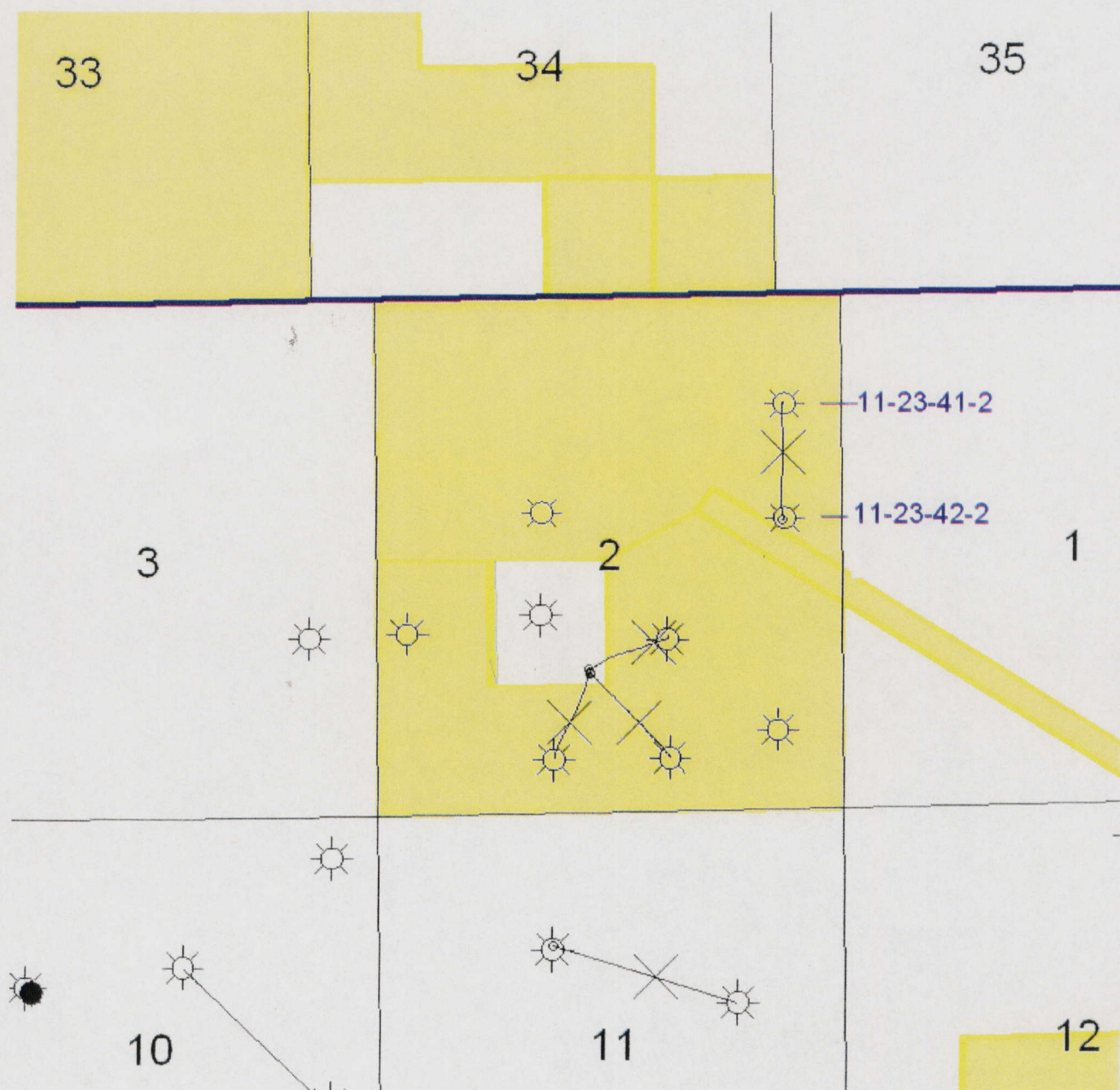


Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

MAP ATTACHED TO ENDURING RESOURCES, LLC COMMINGLING APPLICATION
FOR ROCK HOUSE 11-23-42-2 LOCATED IN THE SENE OF SECTION 2, T11S-R23E



AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475-17th Street, Denver, Colorado 80202,

2. Enduring is the operator of the following described oil and gas well:

Rock House 11-23-42-2
SENE Sec. 2-T11S-R23E
Uintah County, Utah

3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest (and/or record title) owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."

- | | |
|--------------------------------|---------------------------------|
| 1. Rosewood Resources, Inc. | 2. Best Exploration, Inc |
| 3. Montana & Wyoming Oil Co. | 4. T.K. Production Company |
| 5. Great Northern Drilling Co. | 6. A.Z. Oil, Inc. |
| 7. Western Independent | 8. Harold & Eva Holden 95 Trust |
| 9. Fran Fox Trust 1/1/80 | 10. Earl E. Norwood |
| 11. Morgan United LLC | 12. Houston Exploration Company |

4. On Wednesday, August 15, 2007, Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and

5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

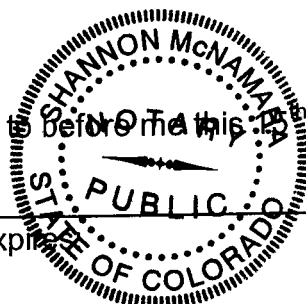
Affiant saith no more.

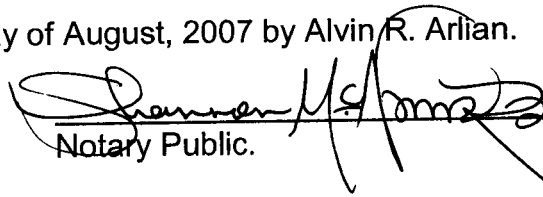

Alvin R. Arlian, Affiant

Scribed and sworn to before me this 15 day of August, 2007 by Alvin R. Arlian.

3/16/2009

My Commission Expires




Notary Public.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Enduring Resources, LLC

Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Bonanza 9-24-24-27 drlg/wcr	4304735923	02/05/2005
Bonanza 9-25-13-20 drlg/wcr	4304735929	08/06/2005
Southman Cyn 10-24-13-30 drlg/wcr	4304736238	12/30/2006
Rock House 11-23-42-2 drlg/wcr	4304737865	01/25/2007
Rock House 11-23-41-2 drlg/wcr	4304738033	01/25/2007
Bonanza 9-24-11-17 drlg/wcr	4304736017	01/30/2007
Rainbow 11-24-21-20 drlg/wcr	4304737567	02/07/2007
Archy Bench 11-22-12-2 drlg/wcr	4304736793	03/14/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well	API number	Drilling Commenced
Archy Bench 11-22-22-2 drlg/wcr	4304736786	03/14/2007
Rock House 11-23-21-2 drlg/wcr	4304738032	05/02/2007
Rock House 11-23-22-2 drlg/wcr	4304737867	05/02/2007
Hanging Rock 11-23-43-36 drlg/wcr	4304738282	05/03/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47078
2. NAME OF OPERATOR: Enduring Resources, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: n/a
PHONE NUMBER: (303) 350-5114	8. WELL NAME and NUMBER: Rock House 11-23-42-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570' FNL - 657' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 23E S	9. API NUMBER: 4304737865
COUNTY: Uintah STATE: UTAH	10. FIELD AND POOL, OR WILDCAT: Rock House

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/27/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Well Status Report
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has been drilled to total depth and production casing cemented and set.

A Completion Report is being filed showing cement and production casing data.

Tank battery, pipeline hook-up, and production equipment are currently being constructed and/or set in anticipation of completion of the well when a gas market becomes available.

The final well completion will be completed as soon as a gas market becomes available.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 9/27/2007

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OCT 01 2007
DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
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 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Enduring Resources, LLC

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 37865
Rockhouse 11-23-42-2
11S 23E 2

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Bonanza 9-24-42-27	drlg rpts/wcr	4304735923	02/05/2005
Bonanza 9-25-13-20	drlg rpts/wcr	4304735929	08/06/2005
Southman Cyn 10-24-13-30	drlg rpts/wcr	4304736238	12/30/2006
Rock House 11-23-42-2	drlg rpts/wcr	4304737865	01/25/2007
Rock House 11-23-41-2	drlg rpts/wcr	4304738033	01/25/2007
Bonanza 9-24-11-7	drlg rpts/wcr	4304736017	01/30/2007
Rainbow 11-24-21-20	drlg rpts/wcr	4304737567	02/07/2007
Rock House 11-23-21-2	drlg rpts/wcr	4304738032	05/02/2007
Rock House 11-23-22-2	drlg rpts/wcr	4304737867	05/02/2007
Hanging Rock 11-23-43-36	drlg rpts/wcr	4304738282	05/03/2007
Hanging Rock 11-23-13-36	drlg rpts/wcr	4304738283	06/01/2007
Buck Camp U 12-22-23-5	drlg rpts/wcr	4304739204	07/03/2007
Hanging Rock 11-23-24-36	drlg rpts/wcr	4304738278	07/09/2007
Hanging Rock 11-23-14-36	drlg rpts/wcr	4304738276	08/30/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47078
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Rock House 11-23-42-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570' FNL - 657' FEL		9. API NUMBER: 4304737865
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 23E S		10. FIELD AND POOL, OR WILDCAT: Rock House

COUNTY: Uintah

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/31/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Last Report: The final well completion will be completed as soon as a gas market becomes available.

3-31-2008 Waiting on completion schedule for road to dry to cross BLM lands.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE  DATE 3/31/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS


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PHONE NUMBER: (303) 350-5114		9. API NUMBER: 4304737865
		10. FIELD AND POOL, OR WILDCAT: Rock House
		COUNTY: Uintah
		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/1/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-1-2008 Well is being completed.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>4/28/2008</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Rock House 11-23-42-2
10. FIELD AND POOL, OR WILDCAT: Rock House		

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570' FNL - 657' FEL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 23E S STATE: UTAH
--


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Notice of First Sales</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/19/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Sales on May 13, 2008.

On May 16, 2008, rate was 766 mcf/gpd, 300#'s FTP, and 600#'s FCP.

Completion Report to Follow.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>5/19/2008</u>

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MAY 21 2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47078
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		7. UNIT or CA AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR: 475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Rock House 11-23-42-02
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2570' FNL - 657' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above AT TOTAL DEPTH: same as above		9. API NUMBER: 4304737865
10. FIELD AND POOL, OR WILDCAT Rock House		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 23E S
12. COUNTY Uintah		13. STATE UTAH
14. DATE SPUDDED: 5/12/2007	15. DATE T.D. REACHED: 5/20/2007	16. DATE COMPLETED: 5/13/2008
ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 5670 RKB
18. TOTAL DEPTH: MD 7,185 TVD _____	19. PLUG BACK T.D.: MD 7,127 TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 3
21. DEPTH BRIDGE MD PLUG SET: TVD		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Previously submitted. <i>PE/LD/CN/AIT</i>
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)		

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14"	line pipe	0	40		3 yards		0 (CIR)	0
12-1/4"	8 5/8 J55	32#	16	2,030		CI G 630	238	16 (CIR)	0
7-7/8"	4 1/2 M80	11.60#	16	7,172		CI G 1,455	384	16 (CIR)	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4,516							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	4,589	4,595			4,589 4,595	.38"	18	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Mesaverde	6,308	6,482			6,308 6,482	.38"	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4589 - 4595	Placed 14,775 lbs Ottawa 30/50 proppant in Wasatch formation
6308 - 6482	Placed 81,384 lbs Ottawa 30/50 proppant in Mesaverde formation

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Producing

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JUN 13 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/13/2008		TEST DATE: 6/7/2008		HOURS TESTED: 648		TEST PRODUCTION RATES: →	OIL – BBL: 15	GAS – MCF: 553	WATER – BBL: 6	PROD. METHOD: 27 day avg
CHOKE SIZE: 20/64	TBG. PRESS. 250	CSG. PRESS. 500	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 327	WATER – BBL: 0	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River Wasatch Mesaverde	404 3,324 5,180

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kevin LeeTITLE Engineering TechSIGNATURE DATE 6/10/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**Enduring Resources, LLC**

475 17th St. - Suite 1500
Denver, CO 80202
(303) 573-1222

CONFIDENTIAL**Drilling Chronological**
Regulatory

Well Name: ROCK HOUSE 11-23-42-02										
Field Name:			S/T/R:	2/11S/23E		County, State:	UINTAH, UT			
Operator:	Enduring Resources LLC		Location Desc:	SENE-2-11S-23E		District:	Northern			
Project AFE:	DV00285		AFEs Associated:	/ / /						
Daily Summary										
Activity Date :	11/15/2006		Days From Spud :	0		Current Depth :	0 Ft		24 Hr. Footage Made :	0 Ft
Rig Company :					Rig Name:					
Formation :					Weather:					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	2.00	24	WAITING ON CONSTRUCTION				0	0	NIH	
8:00	9.00	20	MI PONDEROSA AND START BUILDING LOCATION				0	0	NIH	
17:00	13.00	24	SDFN				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	11/16/2006		Days From Spud :	0		Current Depth :	0 Ft		24 Hr. Footage Made :	0 Ft
Rig Company :					Rig Name:					
Formation :					Weather:					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	2.00	24	SDFN				0	0	NIH	
8:00	9.00	21	Building Location				0	0	NIH	
17:00	13.00	24	SDFN				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	11/17/2006		Days From Spud :	0		Current Depth :	0 Ft		24 Hr. Footage Made :	0 Ft
Rig Company :					Rig Name:					
Formation :					Weather:					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	2.00	24	SDFN				0	0	NIH	
8:00	9.00	21	Building Location				0	0	NIH	
17:00	13.00	24	SDFN				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	11/20/2006		Days From Spud :	0		Current Depth :	0 Ft		24 Hr. Footage Made :	0 Ft
Rig Company :					Rig Name:					
Formation :					Weather:					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	2.00	24	SDFN				0	0	NIH	
8:00	9.00	21	Building Location				0	0	NIH	
17:00	13.00	24	SDFW				0	0	NIH	
Total:	24.00									

RECEIVED**JUN 13 2008****DIV. OF OIL, GAS & MINING**

Well Name: ROCK HOUSE 11-23-42-02

Field Name:		S/T/R:	2/11S/23E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SENE-2-11S-23E	District:	Northern

Daily Summary

Activity Date :	11/21/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	Building Location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	11/22/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	Building Location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	11/27/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	Building Location	0	0	NIH
17:00	13.00	24	SDF holiday weekend	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	11/28/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	Building Location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	11/29/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	Building Location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Well Name: ROCK HOUSE 11-23-42-02										
Field Name:			S/T/R:		2/11S/23E		County, State:		UINTAH, UT	
Operator:			Location Desc:		SENE-2-11S-23E		District:		Northern	

Daily Summary															
Activity Date :		11/30/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		12/1/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		12/4/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFW						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		12/5/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		12/6/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Well Name: ROCK HOUSE 11-23-42-02										
Field Name:			S/T/R:		2/11S/23E		County, State:		UINTAH, UT	
Operator: Enduring Resources LLC			Location Desc:		SENE-2-11S-23E		District:		Northern	

Daily Summary															
Activity Date :		12/7/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		12/8/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		12/11/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFW						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		12/12/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		12/13/2006		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Well Name: ROCK HOUSE 11-23-42-02

Field Name:		S/T/R:	2/11S/23E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SENE-2-11S-23E	District:	Northern

Daily Summary

Activity Date :	12/14/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	12/15/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	12/18/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	12/19/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building Location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	12/20/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building Location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Well Name: ROCK HOUSE 11-23-42-02

Field Name:		S/T/R:	2/11S/23E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SENE-2-11S-23E	District:	Northern

Daily Summary

Activity Date :	12/21/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building Location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	12/22/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	22	Building Location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	12/27/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SHUT DOWN FOR HOLIDAY WEEKEND	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	12/28/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	12/29/2006	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Well Name: ROCK HOUSE 11-23-42-02										
Field Name:			S/T/R:		2/11S/23E		County, State:		UINTAH, UT	
Operator: Enduring Resources LLC			Location Desc:		SENE-2-11S-23E		District:		Northern	

Daily Summary															
Activity Date :		1/2/2007		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFW						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/3/2007		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/4/2007		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/5/2007		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/8/2007		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFW						0	0	NIH
Total:		24.00									

Well Name: ROCK HOUSE 11-23-42-02										
Field Name:			S/T/R:		2/11S/23E		County, State:		UINTAH, UT	
Operator:			Enduring Resources LLC		Location Desc:		SENE-2-11S-23E		District:	
							Northern			

Daily Summary															
Activity Date :		1/9/2007		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/10/2007		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/11/2007		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/12/2007		Days From Spud :		0		Current Depth :		0 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	9.00	21	FINISHED BUILDING LOCATION						0	0	NIH
17:00	13.00	24	SDFN						0	0	NIH
Total:		24.00									

Well Name: ROCK HOUSE 11-23-42-02										
Field Name:			S/T/R:		2/11S/23E		County, State:		UINTAH, UT	
Operator: Enduring Resources LLC			Location Desc:		SENE-2-11S-23E		District:		Northern	

Daily Summary															
Activity Date :		1/26/2007		Days From Spud :		0		Current Depth :		40 Ft		24 Hr. Footage Made :		40 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	2.00	24	SDFN						0	0	NIH
8:00	4.00	02	MI PETE MARTIN AND DRILL 40 FT OF 20" HOLE. RUN 40 FT OF 14" CONDUCTOR AND CEMENT WITH 3 YARDS OF READYMIX.						0	40	NIH
12:00	18.00	24	SDFN						40	40	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/28/2007		Days From Spud :		0		Current Depth :		1020 Ft		24 Hr. Footage Made :		980 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	02	MI BILL JR AND DRILL 12 1/4" HOLE TO 1020 FT						40	1020	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/29/2007		Days From Spud :		0		Current Depth :		1920 Ft		24 Hr. Footage Made :		900 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	02	DRILLING 12 1/4" HOLE TO 1920 FT						1020	1920	NIH
Total:		24.00									

Daily Summary															
Activity Date :		1/30/2007		Days From Spud :		0		Current Depth :		2070 Ft		24 Hr. Footage Made :		150 Ft	
Rig Company :								Rig Name:							
Formation :								Weather:							

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	11.50	02	DRILL 12 1/4" HOLE TO 2070'. MINIMUM FRESH H2O. LD DRILL PIPE. RIH W/CMT SHOE, 1 JT CASING, FLOAT COLLAR, 3 CENTRALIZERS, 2 CMT BASKETS, 45 JOINTS CASING, LAND CSG @2030.70'						1920	2070	NIH
17:30	12.50	12	RU BIG 4 CEMENTERS. PUMP 95 BLS H2O & 40 BLS GEL DN CSG. (LEAD) 230 SKS CMNT, 16% GEL, 3% SALT, 3#/SK GR3, 1/4#/SK GILSONITE, 11 PPG SLURRY WT, 3.82 CU/FT YIELD, 23 GAL/SK H2O. 156.47 BLS SLURRY DN CSG. (TAIL) 200 SKS CMNT 1/4#/SK FLOCELE, 2% CALCIUM CHLORIDE, 15.8 PPG SLURRY WT, 1.15 CU/FT YIELD, 5 CAL/SK H2O SLURRY DN CSG. DROP PLUG ON FLY, 40.96 BLS SLURRY DN CSG. DISP CSG. SET PLUG, HELD. (TOP OFF) 200 SKS CMNT, MIX SAME AS TAIL. 40.96 BLS SLURRY DN BACK SIDE. SET PLUG, HELD. CMT TO SURFACE, HELD.						2070	2070	NIH
Total:		24.00									

Well Name: ROCK HOUSE 11-23-42-02										
Field Name:			S/T/R:		2/11S/23E		County, State:		UINTAH, UT	
Operator: Enduring Resources LLC			Location Desc:		SENE-2-11S-23E		District:		Northern	

Daily Summary															
Activity Date :		5/4/2007		Days From Spud :		0		Current Depth :		2070 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :		ENSIGN USA				Rig Name:		ENSIGN 79							
Formation :						Weather:									

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	12.00	01	FINISH MOVING RIG TO LOC, RIG UP						2070	2070	NIH
18:00	12.00	21	WAIT ON DAYLIGHTS						2070	2070	NIH
Total:		24.00									

Daily Summary															
Activity Date :		5/5/2007		Days From Spud :		0		Current Depth :		2070 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :		ENSIGN USA				Rig Name:		ENSIGN 79							
Formation :						Weather:									

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	12.00	21	WAIT ON DRAWWORKS						2070	2070	NIH
18:00	12.00	21	WAIT ON DAYLIGHT						2070	2070	NIH
Total:		24.00									

Daily Summary															
Activity Date :		5/6/2007		Days From Spud :		0		Current Depth :		2070 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :		ENSIGN USA				Rig Name:		ENSIGN 79							
Formation :						Weather:									

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	12.00	21	WAIT ON DRAWWORKS, CLEAN AND PAINT ON RIG						2070	2070	NIH
18:00	12.00	21	WAIT ON DAYLIGHT						2070	2070	NIH
Total:		24.00									

Daily Summary															
Activity Date :		5/7/2007		Days From Spud :		0		Current Depth :		2070 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :		ENSIGN USA				Rig Name:		ENSIGN 79							
Formation :						Weather:									

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	12.00	21	WAIT ON DRAWWORKS, CLEAN AND PAINT ON RIG, BOTH PUMPS HAVE BEEN GONE THREW						2070	2070	NIH
18:00	12.00	21	WAIT ON DAYLIGHT						2070	2070	NIH
Total:		24.00									

Daily Summary															
Activity Date :		5/8/2007		Days From Spud :		0		Current Depth :		2070 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :		ENSIGN USA				Rig Name:		ENSIGN 79							
Formation :						Weather:									

Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	12.00	21	WAIT ON DRAWWORKS, CLEAN AND PAINT ON RIG						2070	2070	NIH
18:00	12.00	21	WAIT ON DAYLIGHT						2070	2070	NIH
Total:		24.00									

Well Name: ROCK HOUSE 11-23-42-02											
Field Name:			S/T/R:		2/11S/23E		County, State:		UINTAH, UT		
Operator:			Location Desc:		SENE-2-11S-23E		District:		Northern		
Daily Summary											
Activity Date :		5/9/2007		Days From Spud :		0		Current Depth :		2070 Ft	
24 Hr. Footage Made :				0 Ft							
Rig Company :			ENSIGN USA			Rig Name:			ENSIGN 79		
Formation :						Weather:					
Operations											
Start	Hrs	Code	Remarks					Start Depth	End Depth	Run	
6:00	12.00	21	WAIT ON DRAWWORKS, CLEAN AND PAINT ON RIG					2070	2070	NIH	
18:00	12.00	21	WAIT ON DAYLIGHT					2070	2070	NIH	
Total:		24.00									
Daily Summary											
Activity Date :		5/10/2007		Days From Spud :		0		Current Depth :		2070 Ft	
24 Hr. Footage Made :				0 Ft							
Rig Company :			ENSIGN USA			Rig Name:			ENSIGN 79		
Formation :						Weather:					
Operations											
Start	Hrs	Code	Remarks					Start Depth	End Depth	Run	
6:00	4.00	21	W.O. Draw Works / Crane					2070	2070	NIH	
10:00	8.00	21	Set Draw Works w/ R.W. Jones Crane. Repair air lines. Rig derrick to raise.					2070	2070	NIH	
18:00	1.00	21	Inspect Derrick & raise same.					2070	2070	NIH	
19:00	5.00	21	R/U floor / P/U rotary tools.					2070	2070	NIH	
0:00	3.00	14	N/U B.O.P.'s					2070	2070	NIH	
3:00	2.00	21	W.O. Tester (Lost)					2070	2070	NIH	
5:00	1.00	15	Safety Meeting & R/U B & C Quick Test					2070	2070	NIH	
Total:		24.00									
Daily Summary											
Activity Date :		5/11/2007		Days From Spud :		0		Current Depth :		2070 Ft	
24 Hr. Footage Made :				0 Ft							
Rig Company :			ENSIGN USA			Rig Name:			ENSIGN 79		
Formation :						Weather:					
Operations											
Start	Hrs	Code	Remarks					Start Depth	End Depth	Run	
6:00	9.00	15	Test Pipe Rams, Blind rams, Choke manifold, all valves to 250 psi Low / 3,000 psi High. Test Annular to 250 psi Low / 1,500 psi High. Test Kelly, Kelly Hose, 4" lines, & Vibrator Hose to mud pumps to 1,500 psi. Test 8-5/8" Surface Casing to 1,500 psi. R/D B&C Quick Test.					2070	2070	NIH	
15:00	0.50	21	Install Wear bushing.					2070	2070	NIH	
15:30	7.00	21	Safety Meeting. R/U Caliber P/U machine. P/U B.H.A. #1. R/D Caliber.					2070	2070	NIH	
22:30	7.50	08	Welder fabricating new flowline. Install same. Work on water line for brakes (inside Draw Works)					2070	2070	NIH	
Total:		24.00									

Well Name: ROCK HOUSE 11-23-42-02																							
Field Name:				S/T/R:				2/11S/23E				County, State:				UINTAH, UT							
Operator:				Enduring Resources LLC				Location Desc:				SENE-2-11S-23E				District:				Northern			

Daily Summary															
Activity Date :		5/12/2007		Days From Spud :		0		Current Depth :		2255 Ft		24 Hr. Footage Made :		185 Ft	
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79					
Formation :		Surface						Weather:							

Operations															
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run
6:00	6.00	08	Rig Repair. Replace water lines to hydramatic.										2070	2070	2
12:00	1.00	06	Trip in hole to 1,681'. (Tagged cement)										2070	2070	2
13:00	2.50	21	Install Kelly spinner, dry bushings, & rotating head rubber,										2070	2070	2
15:30	1.00	08	Repair Pop off valve on # 1 pump. Work on pump #2.										2070	2070	2
16:30	0.50	07	Rig Service.										2070	2070	2
17:00	7.00	21	Drill cement & float equipment F/ 1,681' to 2,050'. (369' of cement)										2070	2070	2
0:00	0.50	03	Wash & Ream F/ 2,050' to 2,085'.										2070	2085	2
0:30	0.50	02	Drill F/ 2,085' to 2,090'. Circulate hole clean. Spud 7-7/8" hole @ 00:30 hours 05-12-2007										2085	2090	2
1:00	0.50	21	Perform F.I.T. to 10.2 ppg EMW. Pressure to 150 psi (4 - 5 times) & pressure fell right off.										2090	2090	2
1:30	1.00	02	Drill F/ 2,090' to 2,131'.										2090	2131	2
2:30	1.00	10	Circulate hole clean. Wireline survey @ 2,051', Inclination 2.6 degrees, Azimuth 123.4 (Corrected 135.0)										2131	2131	2
3:30	2.50	02	Drill F/ 2,131' to 2,255'. WOB 8-12K, RPM 55 - 60, MTR 58										2131	2255	2
Total:		24.00													

Daily Summary															
Activity Date :		5/13/2007		Days From Spud :		2		Current Depth :		3498 Ft		24 Hr. Footage Made :		1243 Ft	
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79					
Formation :		Wasatch						Weather:							

Operations															
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run
6:00	6.00	02	Drill F/ 2,255' to 2,596'. WOB 8-10K, RPM 40-60, MTR 58										2255	2596	2
12:00	1.00	10	Circulate & Wireline Survey @ 2,521'. Inclination 1.8, Azimuth 179.2 (Corr. Azi. 190.8)										2596	2596	2
13:00	4.50	02	Drill F/ 2,596' to 2,783'. WOB 6-10K, RPM 40-55, MTR 58										2596	2783	2
17:30	0.50	07	Rig Service										2783	2783	2
18:00	3.00	02	Drill F/ 2,783' to 3,063'. WOB 6-10K, RPM 40-60, MTR 58										2783	3063	2
21:00	1.00	08	Rig repair. Air line to hydramatic.										3063	3063	2
22:00	1.00	10	Circulate & Wireline Survey @ 2,988'. Inclination 2.2, Azimuth 163.4 (Corr. Azi. 175.0)										3063	3063	2
23:00	7.00	02	Drill F/ 3,063' to 3,498'. WOB 6-10K, RPM 40-60, MTR 58										3063	3498	2
Total:		24.00													

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3498	6:00	8.50	8.50	31	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss		LCM	ECD	FL Temp	UFT	Remarks									
0		0.0	0.0	0		Start Mudding up @ 3,000'.									

Well Name: ROCK HOUSE 11-23-42-02															
Field Name:				S/T/R:				2/11S/23E				County, State:		UINTAH, UT	
Operator: Enduring Resources LLC				Location Desc:				SENE-2-11S-23E				District:		Northern	

Daily Summary															
Activity Date :		5/14/2007		Days From Spud :		3		Current Depth :		4748 Ft		24 Hr. Footage Made :		1250 Ft	
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79					
Formation :		Wasatch						Weather:							

Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	9.50	02	Drill F/ 3,498' to 4,026'. WOB 8-12K, RPM 45-60, MTR 58										3498	4026	2		
15:30	1.00	10	Circulate & Wireline Survey @ 3,948'. Inclination 1.8, Azimuth 163.0 (Corr. Azi. 174.6)										4026	4026	2		
16:30	11.50	02	Drill F/ 4,026' to 4,730'. WOB 8-16K, RPM 45-60, MTR 58										4026	4730	2		
4:00	0.50	07	Rig Service										4730	4730	2		
4:30	0.50	08	Repair Air line										4730	4730	2		
5:00	1.00	02	Drill F/ 4,730' to 4,748										4730	4748	2		
Total:		24.00															

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
	6:00	9.10	9.10	37	10	3	5/8/10	16.4	0.0	1	0.00	0.2%	99.8%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.90	0.10	0.08	2.00	600	200	0	0.00	0.00	0	0	0.00		0	
Water Loss		LCM	ECD	FL Temp	UFT	Remarks									
0		0.0	9.2	90											

Daily Summary															
Activity Date :		5/15/2007		Days From Spud :		4		Current Depth :		5584 Ft		24 Hr. Footage Made :		836 Ft	
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79					
Formation :		Mesaverde						Weather:							

Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	12.50	02	Drill F/ 4,748' to 5,085'. WOB 8-16K, RPM 45-60, MTR 58										4748	5085	2		
18:30	1.00	10	Circulate & Wireline Survey @ 5,010'. Inclination 1.8, Azimuth 155.6 (Corr. Azi. 167.2)										5085	5085	2		
19:30	8.00	02	Drill F/ 5,085' to 5,520'. WOB 8-18K, RPM 45-65, MTR 58										5085	5520	2		
3:30	0.50	07	Rig Service										5520	5520	2		
4:00	0.50	08	Work on Pump #1										5520	5520	2		
4:30	1.50	02	Drill F/ 5,520' to 5,584'. WOB 8-18K, RPM 45-65, MTR 58										5520	5584	2		
Total:		24.00															

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5584	6:00	9.50	9.50	40	15	8	6/10/16	10.8	0.0	1	0.00	4.5%	95.5%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	11.10	1.20	0.20	0.50	600	200	0	0.00	0.00	0	0	0.00		0	
Water Loss		LCM	ECD	FL Temp	UFT	Remarks									
0		0.0	9.6	95											

Well Name: ROCK HOUSE 11-23-42-02																
Field Name:			S/T/R:			2/11S/23E			County, State:			UINTAH, UT				
Operator:			Enduring Resources LLC			Location Desc:			SENE-2-11S-23E			District:			Northern	

Daily Summary																
Activity Date :		5/16/2007		Days From Spud :		5		Current Depth :		5615 Ft		24 Hr. Footage Made :		31 Ft		
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79						
Formation :		Mesaverde						Weather:								

Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	0.50	02	Drill F/ 5,584' to 5,615'. WOB 16K, RPM 60, MTR 57										5584	5615	2	
6:30	2.50	05	Circulate & raise mud weight from 9.5 ppg to 9.7 ppg. (#1 mud pump down. Circulate & Condition to P.O.O.H. for Rig Repairs)										5615	5615	2	
9:00	4.00	06	Slug Pipe. P.O.O.H. for Rig Repair (Tight hole @ 3,972' & 3,861')										5615	5615	NIH	
13:00	0.50	07	Rig Service										5615	5615	NIH	
13:30	16.50	08	Mechanic & crew working on Pump #1.										5615	5615	NIH	
Total:		24.00														

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
5615	6:00	9.70	9.70	52	27	21	15/26/31	7.2	0.0	1	0.00	8.0%	92.0%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	9.90	0.50	0.15	0.50	700	240	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	UFT	Remarks											
0	0.0	9.7	95													

Daily Summary																
Activity Date :		5/17/2007		Days From Spud :		6		Current Depth :		5615 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79						
Formation :		Mesaverde						Weather:								

Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	13.00	08	Rig Repair. #1 Pump.										5615	5615	NIH	
19:00	4.00	06	P/U new bit & mud motor. Trip in hole to shoe @ 2,050'.										5615	5615	2	
23:00	7.00	08	Rig Repair. W.O. parts for pump #1. (Circulate & Condition mud)										5615	5615	2	
Total:		24.00														

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
5615	6:00	9.70	9.70	52	27	21	15/26/31	7.2	0.0	1	0.00	8.0%	92.0%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	9.90	0.50	0.15	0.50	700	240	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	UFT	Remarks											
0	0.0	9.7	95													

Well Name: ROCK HOUSE 11-23-42-02																							
Field Name:				S/T/R:				2/11S/23E				County, State:				UINTAH, UT							
Operator:				Enduring Resources LLC				Location Desc:				SENE-2-11S-23E				District:				Northern			

Daily Summary															
Activity Date :		5/18/2007		Days From Spud :		7		Current Depth :		5615 Ft		24 Hr. Footage Made :		0 Ft	
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79					
Formation :		Mesaverde						Weather:							

Operations															
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run
6:00	18.00	08	Rig Repair. W.O. pump parts. Parts arrived. Repair pump #1. Test pump. Welded up hole on stuffing box seat on #2 pump. Repair same. Test pump #2.										5615	5615	3
0:00	1.50	06	Trip in hole to 4,000'.										5615	5615	3
1:30	1.00	05	Circulate bottoms up @ 4,000'.										5615	5615	3
2:30	1.00	06	Trip in hole. Hole tight @ 4,810'. L/D 4 jts. drill pipe.										5615	5615	3
3:30	1.00	03	Wash & Ream F/ 4,700' to 4,825'.										5615	5615	3
4:30	1.00	05	Pump high viscosity sweep around. Large amount of shale @ bottoms up.										5615	5615	3
5:30	0.50	06	Trip in hole.										5615	5615	3
Total:		24.00													

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5615	6:00	9.70	9.70	42	27	21	15/26/31	7.2	0.0	1	0.00	8.0%	92.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.90	0.50	0.15	0.50	700	240	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.7	95												

Daily Summary															
Activity Date :		5/19/2007		Days From Spud :		8		Current Depth :		6150 Ft		24 Hr. Footage Made :		535 Ft	
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79					
Formation :		Mesaverde						Weather:							

Operations															
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run
6:00	3.50	03	Wash & Ream F/ 5,100' to 5,615'.										5615	5615	3
9:30	4.50	02	Drill F/ 5,615' to 5,708'. WOB 10-17K, RPM 45-60, MTR 58										5615	5708	3
14:00	1.00	21	Pason working on flow sensor & gas detector. (Adjust brakes on draw works)										5708	5708	3
15:00	2.50	02	Drill F/ 5,708' to 5,802'. WOB 14-18K, RPM 45-60, MTR 58										5708	5802	3
17:30	0.50	07	Rig service										5802	5802	3
18:00	12.00	02	Drill F/ 5,802' to 6,150'. WOB 16-24K, RPM 45-60, MTR 58										5802	6150	3
Total:		24.00													

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5710	14:00	10.00	9.90	44	10	11	5/13/21	9.0	0.0	2	0.00	8.0%	92.0%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.10	0.30	0.20	0.35	750	320	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.0	105		WL should be @ 6.0 as we have mixed all chemicals since starting back drilling.										

Well Name: ROCK HOUSE 11-23-42-02																	
Field Name:				S/T/R:				2/11S/23E				County, State:		UINTAH, UT			
Operator:				Enduring Resources LLC				Location Desc:				SENE-2-11S-23E		District:		Northern	

Daily Summary															
Activity Date :		5/20/2007		Days From Spud :		9		Current Depth :		6953 Ft		24 Hr. Footage Made :		803 Ft	
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79					
Formation :		Mesaverde						Weather:							

Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	2.50	02	Drill F/ 6,150' to 6,237'. WOB 18-24, RPM 50-60, MTR 58										6150	6237	3		
8:30	1.00	10	Circulate & Wireline Survey @ 6,157'. Inclination 1.6, Azimuth 154.0 (Corr. Azi. 165.6)										6237	6237	3		
9:30	1.50	02	Drill F/ 6,237' to 6,300'. WOB 18-27K, RPM 50-55, MTR 58										6237	6300	3		
11:00	1.00	21	Change out rotating head rubber.										6300	6300	3		
12:00	4.50	02	Drill F/ 6,300' to 6,486'. WOB 16-26K, RPM 45-60, MTR 58										6300	6486	3		
16:30	0.50	07	Rig Service										6486	6486	3		
17:00	13.00	02	Drill F/ 6,486' to 6,953'. WOB 12-24K, RPM 42-60, MTR 58										6486	6953	3		
Total:		24.00															

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6953	12:00	10.30	10.30	44	13	12	6/13/22	6.3	0.0	1	0.00	8.2%	91.8%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.30	0.35	0.25	0.50	750	240	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.5	101												

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
0	6:00	9.90	9.90	43	13	12	6/13/22	6.3	0.0	1	0.00	8.2%	91.8%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.30	0.35	0.25	0.50	750	240	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.2	101												

Daily Summary															
Activity Date :		5/21/2007		Days From Spud :		10		Current Depth :		7185 Ft		24 Hr. Footage Made :		232 Ft	
Rig Company :		ENSIGN USA						Rig Name:		ENSIGN 79					
Formation :		Mesaverde						Weather:							

Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	6.00	02	Drill F/ 6,953' to 7,185'. WOB 15-25K, RPM 45-60, MTR 58. T.D. 7-7/8" hole @ 7,185' @ 12:00 hours 05-20-2007.										6953	7185	3		
12:00	3.00	05	Pump high vis. sweep around. Circulate hole clean.										7185	7185	3		
15:00	2.00	06	Slug Pipe. P.O.O.H. to 3,500'.										7185	7185	3		
17:00	1.50	06	Trip in hole to 7,185'. No fill.										7185	7185	3		
18:30	2.50	05	Circulate & Condition @ 7,185'. Bottoms up gas = 2,051 units, mud weight 10.4 ppg in & out.										7185	7185	3		
21:00	6.50	06	Slug Pipe. Drop survey tool. Wait on clock. P.O.O.H., L/D roller reamers & bit. Pull survey tool. Survey @ 7,075'. Inclination 2.0, Azimuth 148.3 (Corr. Azi. 159.9)										7185	7185	3		
3:30	2.50	11	Safety Meeting. R/U Schlumberger. GIH with Triple Combo.										7185	7185	3		
Total:		24.00															

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7185	6:00	10.30	10.30	47	13	12	7/16/24	6.2	0.0	1	0.00	8.5%	91.5%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	CI	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	10.20	0.40	0.25	0.55	700	200	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.5	98												

Well Name: ROCK HOUSE 11-23-42-02

Field Name:		S/T/R:	2/11S/23E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SENE-2-11S-23E	District:	Northern

Daily Summary

Activity Date :	5/22/2007	Days From Spud :	11	Current Depth :	7185 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	11	Ran Triple Combo Log. Wireline T.D. = 7,194'. R/D Schlumberger.	7185	7185	NIH
9:00	4.00	06	Trip in hole with 7-7/8" R.R. tricone bit. Fill pipe & break circulation @ 3,300'. Continue Trip in hole to 7,185'.	7185	7185	NIH
13:00	2.00	05	Circulate & Condition @ 7,185'. Max. Trip gas = 3,517 units on bottoms up. Mud weight 10.3+ppg in, 10.3 ppg out.	7185	7185	NIH
15:00	0.50	21	Safety meeting & R/U Caliber L/D machine.	7185	7185	NIH
15:30	6.50	21	L/D 4-1/2" drill pipe, HWDP, & drill collars.	7185	7185	NIH
22:00	1.00	21	Pull wear bushing. Clean floor.	7185	7185	NIH
23:00	2.00	12	Safety meeting with Casing crew & all personnel. R/U 4-1/2" casing tools. Make up shoe trac & float equipment. Test same.	7185	7185	NIH
1:00	5.00	12	Run 4-1/2" casing. Fill pipe @ 1,600' - 3,900' - & 6,100'.	7185	7185	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7185	6:00	10.30	10.30	51	16	15	6/13/25	6.6	0.0	2	0.00	8.6%	91.4%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.82	0.45	0.25	0.60	750	160	0	0.00	0.00	0	0	0.00		0	
Water Loss		LCM	ECD	FL Temp	UFT	Remarks									
0		0.0	10.8	88											

Daily Summary

Activity Date :	5/23/2007	Days From Spud :	12	Current Depth :	7185 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	12	Continue running 4-1/2" casing. Tag bottom (no fill). Space out & install Wellhead inc. casing hanger & Halliburton cementing head. Ran 168 jts. 4-1/2" 11.6# M-80 LT&C casing, 1 marker jt., 1 short jt.. Total = 7,156.47'. Set @ 7,172.47'.	7185	7185	NIH
8:30	2.00	12	Circulate bottoms up. Max. Gas = 4,710 units. (R/D casing tools & P/U machine)	7185	7185	NIH
10:30	4.00	12	Safety meeting with Halliburton & all personnel. Switch lines to Halliburton. Pressure test lines to 3,000 psi. Pump 10 bbls. fresh water, pump 20 bbls. Superflush, pump 10 bbls. fresh water. Mix & pump 140 sks. (96 bbls.) Hifill cement w/ 16% gel, 1% EX-1, 10# gilsonite, .125# Polyflake, .2% HR-7, 3% salt (BWOC), 3# Granulite (@ 11.0 ppg, Yield 3.85). Mix & pump 1,315 sks. 50/50 Poz cement (288 bbls.) w/ 2% gel, .6% Halad - 322, 5% salt (BWOW), .25# Polyflake (@ 14.35 ppg, Yield 1.23). Drop Top Plug. Displace w/ 110.4 bbls. water w/ clayfix additive. Bumped plug @ 2,650 psi. Released pressure, floats holding. Circulated 14 bbls. cement to surface. R/D Halliburton.	7185	7185	NIH
14:30	5.00	21	Clean mud tanks.	7185	7185	NIH
19:30	10.50	01	Rig Down.	7185	7185	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
0	0:00	0.00	0.00	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss		LCM	ECD	FL Temp		UFT	Remarks								
0		0.0	0.0	0											

Well Name:ROCK HOUSE 11-23-42-02					
Field Name:		S/T/R:	2/11S/23E	County,State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SENE-2-11S-23E	District:	Northern

Formation					
Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
1/29/2007	2030	46	3. Surface	8.625	32	J-55		12.25	2070

Stage: 1, Lead, 0, 230, 16% GEL, 3% SALT, 3#/SK GR3, 1/4#/SK GILSONITE, 11 PPG SLURRY WT, 3.82 CU/FT YIELD,, Class G, 3.82, 11

Stage: 1, Tail, 0, 200, 1/4#/SK FLOCELE, 2% CALCIUM CLORIDE, Class G, 1.15, 15.8

Stage: 1, , 0, 200, 1/4#/SK FLOCELE, 2% CALCIUM CLORIDE, Class G, 1.15, 15.8

5/21/2007	7172.47	168	5. Production	4.5	11.6	M-80	0	7.875	7185
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Stage: 1, Lead, 0, 140, Hyfill, Hifill, 3.85, 11

Stage: 1, Tail, 0, 1315, 50/50 Poz, Pozmix, 1.23, 14.35

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

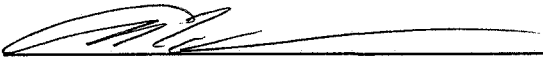
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47078
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570' FNL - 657' FEL		8. WELL NAME and NUMBER: Rock House 11-23-42-2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 23E S		9. API NUMBER: 4304737865
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Rock House
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Commingling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Conformation.</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Sales on May 13, 2008.

Conformation that well was commingled in the Wasatch and Mesaverde formations "pools" in the initial completion attempt.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>9/30/2008</u>

(This space for State use only)

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OCT 02 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47078
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Rock House 11-23-42-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570' FNL - 657' FEL		9. API NUMBER: 4304737865
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 23E S		10. FIELD AND POOL, OR WILDCAT: Rock House
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/12/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Pits Closed.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11-12-2008 Pits have been back filled and closed.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 11/12/2008

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NOV 17 2008
DIV. OF OIL, GAS & MINING